Submit One Copy To Appropriate District Office	Diate of Lien McVico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II			30-015-21650
OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		LC5669	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Myrtle Myra
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: ☐Oil Well ☐ Gas Well ☑ Other SWD			8. Well Number 8
2. Name of Operator Endurance Resources LLC			9. OGRID Number 270329
3. Address of Operator		10. Pool name or Wildcat	
203 W Wall Suite 1000 Midland TX 79701		SWD	
4. Well Location			
Unit Letter B: 660 feet from the N line and 1980eet from the E line			
Section 16 Township 21S Range 27E NMPM Eddy County NM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3189 'KB			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		—	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
TERMANENTEL STAME ED ON THE MARAGER SOURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
Electric service company meter removed 1-10-14 Process No. 345267964 When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
which all work has been completed, relain and the appropriate District office to schedule all hispection.			
SIGNATURE DATE 9-8-14			
manny@enduranceresourcesllc.com 432/242-4680			
TYPE OR PRINT NAME M. A. SIRGO III E-MAIL: PHONE:			
For State Use Only			
Down Words TITLE Complance Officer DATE 13-9-15			
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