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NMOIL CONSERVATION	
totels in the second	ARTESIA DISTRICT
	NOV 1 7 2015 🐒 👘 👘 🕴 👘 👘
Submit One Copy To Appropriate District Office District 1	Form C-103
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210, OIL CONSERVATION DIVISION	30-015-03541 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE STEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
1. Type of Well: Oil Well Gas Well Other RE-ENTRY ADP #020820	8: Well Number 18
2. Name of Operator BEACH EXPLORATION, INC.	9. OGRID Number 1903
3. Address of Operator 800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701	10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA
4. Well Location	
Unit Letter <u>J</u> : <u>1632</u> feet from the <u>SOUTH</u> line and <u>1667</u> feet from the <u>EAST</u> line Section <u>1</u> Township <u>198</u> Range <u>29E</u> NMPM <u>EDDY</u> County <u>NM</u>	
11. Elevation (Show whether DR; RKB, RT, GR; etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
LEAD AND ABANDON CASING	
	— · · · —
OTHER:	
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OI	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIC PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	<u>UN HAS BEEN WELDED OR</u>
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. THERE IS A CIMAREX FLOW LINE THAT CROSSES	LOCATION, SHOWN IN PICTURE.
to be removed.)	n an
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC 	. All fluids have been removed from non-
retrieved flow lines and pipelines.	
location, except for utility's distribution infrastructure.	u mes nave been removed from fease and wen
When all work has been completed, return this form to the appropriate District office to schedule an inspection	
SIGNATURE METER OK TIV TITLE Production DATE 11/17/2015	
TYPE OR PRINT NAME Brenda Martin E-MAIL: bmartin@beachexp.com PHONE: 432/683-6226	
APPROVED BY: Doue Norden TITLE Compliance Divice DATE 13.10-15	
Conditions of Approval (if any):	
	and the set of the set

