Form 3160-5 (August-2007) -

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

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abandoned we	6. 1	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No. 891000303X							
1. Type of Well	8. W	8. Well Name and No. POKER LAKE UNIT CVX JV PC 010H							
2. Name of Operator	9. A	9. API Well No.							
BOPCO LP	E-Mail: tjcherry@basspel.com			30-015-39692-00-S1					
3a. Address P O BOX 2760 MIDLAND, TX 79702		No. (include area code -683-2277		10. Field and Pool, or Exploratory WILDCAT					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. (County or Parish, ar	d.State				
Sec 20 T24S R30E NWNE 75	FNL 1725FEL		. E	DDY COUNTY,	NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
□ Notice of Intent	☐ Acidize ☐ D	eepen	☐ Production (S	tart/Resume)	☐ Water Shut-Off				
_ •	☐ Alter Casing ☐ F	racture Treat	☐ Reclamation		☐ Well Integrity				
Subsequent Report	_ * •	lew Construction	□ Recomplete		Other				
☐ Final Abandonment Notice	☐ Change Plans ☐ P	lug and Abandon	□ Temporarily A	Abandon	Venting and/or Flaring				
	Convert to Injection P	lug Back	■ Water Disposa	al	-				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July through September, 2015 at the referenced location. Wells producing to this battery are as follows: NM OIL CONSERVATION ARTESIA DISTRICT									
Poker Lake Unit CVX JV PC 0 Poker Lake Unit CVX JV PC 0			NOV	1 9 2015					
Intermittent flaring was necess Total of 7721 MCF was flared.	ary due to restricted pipeline capaci	ty.	0) ((23/1) cepted for rec NM/9CD	ord REG	CEIVED				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #320930 verified by the BLM Well Information System For BOPCO LP, sent to the Carisbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2015 (16JAS0794SE)									
Name (Printed/Typed) TRACIE J	, , ,	i	ATORY ANALYST	' 1 /					
Signature (Electronic S	ubmission)	Date 10 21/2	CEPTED FO	R RECORD					
THIS SPACE FOR FEDERAL OR STATE OF FICE USE									
	Approval of this notice does not warrant o		NOV 1 1	MAGEMENT	Page///				
hich would entitle the applicant to condu- itle 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a crime for any	Office person knowingly and	WARLSBAD FIELD WILL STATE OF THE WARLSBAD FIELD WILL STATE OF THE WARLSBAD FIELD		ency of the United				
States any false, fictitious or fraudulent s	tatements or representations as to any matter	within its jurisdiction.	<u>/</u>						
	•	1 /			<i>i</i> /				

Additional data for EC transaction #320930 that would not fit on the form

32. Additional remarks, continued

July - 995 MCF Aug - 4687 MCF Sept - 2039 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.