		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NOTICE SUREAU OF LAND MANAGEMENT			OMB N	APPROVED RO. 1004-0135 ; July 31, 2010		
•	SUNDRY	MultipleSee Attached						
	Do not use t abandoned w	6. If Indian, Allottee	or Tribe Name					
	SUBMIT IN TR	7. If Unit or CA/Agro 891000303X	cement, Name and/or No.					
	1. Type of Well Gas Well	8. Well Name and No Multiple-See Atta						
	2. Name of Operator BOPCO LP	9. API Well No. MultipleSee A	ttached					
	3a. Address P O BOX 2760 MIDLAND, TX 79702	basspet.com 3b. Phone No. (include area Ph: 432-683-2277	No. (include area code)		10. Field and Pool, or Exploratory PIERCE CROSSING PIERCE CROSSING BONE SPRING			
	4. Location of Well <i>(Footage, Sec.,</i>	T., R., M., or Survey Description	<u> </u>		11. County or Parish,			
	MultipleSee Attached				EDDY COUNT	Y, NM		
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
	TYPE OF SUBMISSION							
	□ Notice of Intent	Acidize .	Deepen		tion (Start/Resume)	UWater Shut-Off		
•	,	Alter Casing	Fracture Treat	🗖 Reclam	ation	Well Integrity		
•	🛿 Subsequent Report	Casing Repair	. 🗆 New Construction			🛛 Other Venting and/or Flari		
	Final Abandonment Notice	Change Plans	Plug and Abando: Plug Back	n 📋 Tempo 🔲 Water I	rarily Abandon	ng		
	testing has been completed. Final /	ed operations. If the operation re Abandonment Notices shall be fil	esults in a multiple completion of	r recompletion in a	new interval, a Form 316	filed within 30 days 0-4 shall be filed once and the operator has		
	browing completion of the involve testing has been completed. Final / determined that the site is ready for BOPCO, LP respectfully sub April through June, 2014 at t follows:	Abandonment Notices shall be fil final inspection.) mits this sundry notice to r	esults in a multiple completion of led only after all requirements, in report the volume flared fo	r recompletion in a ncluding reclamatio r 90-days from	new interval, a Form 316 n, have been completed,	0-4 shall be filed once and the operator has		
	testing has been completed. Final / determined that the site is ready for BOPCO, LP respectfully sub April through June, 2014 at t	Abandonment Notices shall be fil final inspection.) mits this sundry notice to r he referenced location. W PC 017H / 30-015-41299 PC 018H / 30-015-41281 PC 015H / 30-015-41195	esults in a multiple completion of led only after all requirements, in report the volume flared fo /ells producing to this batter -S1 -S1	r recompletion in a ncluding reclamatio r 90-days from	new interval, a Form 316 n, have been completed, <b>NM OIL C</b> ARTE	0-4 shall be filed once		
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## Additional data for EC transaction #292583 that would not fit on the form

5. Lease Serial No., continued

NMLC068545 NMLC069627A NMNM05912

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Wells/Facilities, continued

Agreement	Lease	Weil/Fac Name, Number API Number	Location
NMNM71016X	NMNM05912	POKER LAKE UNIT CVX JV PC 0136015-41195-00-S1	Sec 19 T24S R30E SWSE 820FSL 2290FEL
NMNM71016X	NMLC069627A	POKER LAKE UNIT CVX JV PC 0136015-41198-00-S1	Sec 19 T24S R30E SWSE 791FSL 2262FEL
NMNM71016X	NMNM05912	POKER LAKE UNIT CVX JV PC 0136015-41299-00-S1	Sec 18 T24S R30E SWSE 1310FSL 2430FEL
NMNM71016X	NMLC068545	POKER LAKE UNIT CVX JV PC 0136015-41299-00-51	Sec 18 1245 R30E SWSE 1310FSL 2430FEL
NMNM71016X		POKER LAKE UNIT CVX JV PC 0186015-41281-00-S1	Sec 18 124S R30E SWSE 1281FSL 2401FEL

32. Additional remarks, continued

April - 318 MCF May - 385 MCF June - 255 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

## Revisions to Operator-Submitted EC Data for Sundry Notice #292583

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE SR	FLARE SR
Lease:	NMNM05912	NMLC068545 NMLC069627A NMNM05912
Agreement:	NMNM71016X	891000303X (NMNM71016X)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com
*.	Ph: 432-683-2277	Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com - Ph: 432-683-2277
Location: State: County:	NM EDDY	NM · EDDY
Field/Pool:	NASH DRAW;DEL/BS (AV SND)	PIERCE CROSSING PIERCE CROSSING BONE SPRING
Well/Facility:	POKER LAKE UNIT CVX JV PC 015H Sec 19 T24S R30E Mer NMP SWSE 820FSL 2290FEL	POKER LAKE UNIT CVX JV PC 015H Sec 19 T24S R30E SWSE 820FSL 2290FEL
		POKER LAKE UNIT CVX JV PC 016H Sec 19 T24S R30E SWSE 791ESI, 2262EE

POKER LAKE UNIT CVX JV PC 016H Sec.19 T24S R30E SWSE 791FSL 2262FEL POKER LAKE UNIT CVX JV PC 017H Sec 18 T24S R30E SWSE 1310FSL 2430FEL POKER LAKE UNIT CVX JV PC 018H Sec 18 T24S R30E SWSE 1281FSL 2401FEL

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