Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					OMB1	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. MultipleSee Attached	
1. Type of Well						ached
Oil Well Gas Well Other     Other     Contact: PATTY URIAS     XTO ENERGY INCORPORATED E-Mail: patty_urias@xtoenergy.com						Attached
3a. Address 500 W ILLINOIS STREET SI MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530		)	10. Field and Pool, or Exploratory CHERRY CANYON NASH DRAW		
4. Location of Well (Footage, Sec.,				11. County or Parish,	and State	
Multiple-See Attached				EDDY COUNT	Y, NM	
12. CHECK APP	ROPRIATE BOX(ES)	FO INDICATE N	NATURE OF	NOTICE, REI	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE O	FACTION		
□ Notice of Intent	Acidize	Deepe	en	Productio	n (Start/Resume)	U Water Shut-Off
—	Alter Casing	🗖 Fractu	ire Treat	🛛 Reclamat	ion	Well Integrity
🛛 Subsequent Report	🗋 Casing Repair	🖸 New (	Construction	🗖 Recomple	ne	🛛 Other
Final Abandonment Notice	Change Plans	🗖 Plug a	nd Abandon	Temporar	ily Abandon	Venting and/or Fla
	Convert to Injection	n 🗖 Plug F	Back	🔲 Water Di	sposal	Ð
3. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	L peration (clearly state all pertinually or recomplete horizontall ork will be performed or provid d operations. If the operation abandonment Notices shall be f	ent details, including y, give subsurface to le the Bond No. on f results in a multiple of	cations and measu ile with BLM/BI/ completion or reco	g date of any pro ared and true vert A. Required substant completion in a ne	nosed work and appro ical depths of all perth equent reports shall be winterval, a Form 310	nent markers and zones. a filed within 30 days 50-4 shall be filed once
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### Additional data for EC transaction #293516 that would not fit on the form

5. Lease Serial No., continued

NMNM0556857 NMNM0556859 NMNM0556863 STATE

5

7. If Unit or CA/Agreement, Name and No., continued

#### 891014168B 891014168X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70992C	STATE	NASH UNIT 1	30-015-21277-00-S3	Sec 13 T23S R29E SENE 1980FNL 660FEL
NMNM70992C	STATE	NASH UNIT. 14	30-015-27510-00-S1	Sec 13 T23S R29E NENE 660FNL 500FEL
NMNM70992C	NMNM0556857	NASH UNIT 20	30-015-27877-00-S1	Sec 18 T23S R30E NENW 1230FNL 1350FWL
NMNM70992C	NMNM0556859	NASH UNIT 38	30-015-29737-00-S1	Sec 13 T23S R29E SESW 330FSL 2450FWL
NMNM70992C	NMNM0556863	NASH UNIT 42H	30-015-37194-00-S1	Sec 18 T23S R30E SWNW 2015FNL 505FWL
NMNM70992C	STATE	NASH UNIT 6	30-015-21803-00-S2	Sec 18 T23S R30E SWNW 1980FNL 330FWL
NMNM70992X	NMNM0556863	NASH UNIT 49H	30-015-38663-00-S1	Sec 13 T23S R29E NENE 510FNL 500FEL

#### 32. Additional remarks, continued

# ENTERPRISE COMPRESSOR PROBLEMS CAUSING US TO FLARE INTERMITTENTLY AND CAN BE UP TO 7000MCFD. PLEASE ACCEPT THIS AS NOTICE FOR FEBRUARY 2015 AND WILL CLOSE OUT FLARE EVENT AT END OF MONTH

WE FLARED A TOTAL OF 5565 MCF IN THE MONTH OF FEBRUARY 2015.

## Revisions to Operator-Submitted EC Data for Sundry Notice #293516

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,	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE SR	FLARE SR
Lease	NMNM0554223	NMNM0556857 NMNM0556859 NMNM0556863 STATE
Agreement:		891014168B (NMNM70992C) 891014168X (NMNM70992X)
Operator:	XTO ENERGY INC. 500 W. ILLINOIS, SUITE 100 MIDLAND, TX 79701 Ph: 432-620-4318	XTO ENERGY INCORPORATED 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 Ph: 432.620.6700
Admin Contact:	PATTY URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com	<ul> <li>PATTY URIAS</li> <li>REGULATORY ANALYST</li> <li>E-Mail: patty_urias@xtoenergy.com</li> </ul>
	Ph: 432-620-4318 Fx: 432-618-3530	Ph: 432-620-4318 Fx: 432-618-3530
Tech Contact:	PATTY URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com	PATTY URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com
	Ph: 432-620-4318 Fx: 432-618-3530	Ph: 432-620-4318 Fx: 432-618-3530
Location: State: County:	NM EDDY COUNTY	NM EDDY
Field/Pool:	NASH DRAW, DELAWARE/BS	CHERRY CANYON NASH DRAW
Well/Facility:	NASH 42 BTY SEE BELOW Sec 13 T23S R29E Mer NMP 1980FNL 660FEL	NASH UNIT 1 Sec 13 T23S R29E SENE 1980FNL 660FEL
		NASH UNIT 14 Sec 13 T23S R29E NENE 660ENL 500EEL

NASH UNIT 14 Sec 13 T23S R29E NENE 660FNL 500FEL NASH UNIT 20 Sec 18 T23S R30E NENW 1230FNL 1350FWL NASH UNIT 38 Sec 13 T23S R29E SESW 330FSL 2450FWL NASH UNIT 42H Sec 18 T23S R30E SWNW 2015FNL 505FWL NASH UNIT 6 Sec 18 T23S R30E SWNW 1980FNL 330FWL NASH UNIT 49H Sec 13 T23S R29E NENE 510FNL 500FEL