	UNITED STATE EPARTMENT OF THE I	NTERIOR	OMB	M APPROVED 8 NO, 1004-0135 es: July 31, 2010	
	BUREAU OF LAND MANAGEMENT NMOCD				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enterantes interval abandoned well. Use form 3160-3 (APD) for such proposals.				Attached	
			· 7. If Unit or CA/A	reement, Name and/or N	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			8. Well Name and N		
🔀 Oil Well 📋 Gas Well 📋 Other			Multiple-See A		
2. Name of Operator Contact: XTO ENERGY INCORPORATED E-Mail: patty_uria		PATTY URIAS s@xtoenergy.com	9. API Well No. MultipleSee	Attached	
3a. Address 500 W ILLINOIS STREET SU MIDLAND, TX 79701	JITE 100	3h. Phone No. (include area code Ph: 432-620-4318 Fx: 432-618-3530	e) 10. Field and Pool, CHERRY CA NASH DRAW	NYON	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	1)	11. County or Paris	h, and State	
MultipleSee Attached		· .	EDDY COUN	EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	<u> </u>	Туре о	F ACTION		
□ Notice of Intent		Deepen	Production (Start/Resume)	U Water Shut-O	
	□ Alter Casing	Fracture Treat	Reclamation	🖸 Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	☑ Other Venting and/or F	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	ng	
13. Describe Proposed or Completed Op	Convert to Injection	Plug Back	Water Disposal		
following completion of the involved	rk will be performed or provide 1 operations. If the operation re bandonment Notices shall be fil	give subsurface locations and measu the Bond No. on file with BLM/BL/ sults in a multiple completion or rec ed only after all requirements, include	 Required subsequent reports shall ompletion in a new interval, a Form 3 ling reclamation, have been completed 	be filed within 30 days 160-4 shall be filed once	
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Additional data for EC transaction #274903 that would not fit on the form

5. Lease Serial No., continued

NMNM0556857 NMNM0556859 NMNM0556863 STATE

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'7. If Unit or CA/Agreement, Name and No., continued

891014168B 891014168X

Wells/Facilities, continued

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Agreement	Lease	Well/Fac Name, Number	API Number	Location	
NMNM70992C	STATE	NASH UNIT 1	30-015-21277-00-S3	Sec 13 T23S R29E SENE 1980FNL 660FEL	
NMNM70992C	STATE	NASH UNIT 14	30-015-27510-00-S1	Sec 13 T23S R29E NENE 660FNL 500FEL	
NMNM70992C	NMNM0556857	NASH UNIT 20	30-015-27877-00-S1	Sec 18 T23S R30E NENW 1230FNL 1350FWL	•
NMNM70992C	NMNM0556859	NASH UNIT 38	30-015-29737-00-S1	Sec 13 T23S R29E SESW 330FSL 2450FWL	
NMNM70992C	NMNM0556863	NASH UNIT 42H	30-015-37194-00-S1	Sec 18 T23S R30E SWNW 2015FNL 505FWL	
NMNM70992C	STATE	NASH UNIT 6	30-015-21803-00-S2	Sec 18 T23S R30E SWNW 1980FNL 330FWL	
NMNM70992X	NMNM0556863	NASH UNIT 49H	30-015-38663-00-S1	Sec 13 T23S R29E NENE 510FNL 500FEL	•

32. Additional remarks, continued

ENTERPRISE COMPRESSOR PROBLEMS CAUSING US TO FLARE 10/29/14 AND 10/30/14 FOR A TOTAL OF 7 HOURS AND APPROX. 574MCF

Revisions to Operator-Submitted EC Data for Sundry Notice #274903

	Operator Submitted
Sundry Type:	FLARE SR
Lease:,	NMNM0554223
	·•
Agreement:	
Operator:	XTO ENERGY INC. 500 W. ILLINOIS, SUITE 100 MIDLAND, TX 79701 Ph: 432-620-4318
Admin Contact:	PATTY URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com
	Ph: 432-620-4318 Fx: 432-618-3530
Tech Contact:	PATTY URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com
	Ph: 432-620-4318 Fx: 432-618-3530
Location: State: County:	NM EDDY COUNTY
Field/Pool:	NASH DRAW, DELAWARE/BS
Well/Facility:	NASH 42 BTY SEE BELOW Sec 13 T23S R29E Mer NMP 1980FNL 660FEL

BLM Revised (AFMSS)

FLARE SR

NMNM0556857 NMNM0556859 NMNM0556863 STATE

891014168B (NMNM70992C) 891014168X (NMNM70992X)

XTO ENERGY INCORPORATED 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 Ph: 432.620.6700

PATTY URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com

Ph: 432-620-4318 , Fx: 432-618-3530

PATTY URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com

Ph: 432-620-4318 Fx: 432-618-3530

NM EDDY

CHERRY CANYON NASH DRAW

NASH UNIT 1 Sec 13 T23S R29E SENE 1980FNL 660FEL

NASH UNIT 14 Sec 13 T23S R29E NENE 660FNL 500FEL NASH UNIT 20 Sec 18 T23S R30E NENW 1230FNL 1350FWL NASH UNIT 38 Sec 13 T23S R29E SESW 330FSL 2450FWL NASH UNIT 42H Sec 18 T23S R30E SWNW 2015FNL 505FWL NASH UNIT 6 Sec 18 T23S R30E SWNW 1980FNL 330FWL NASH UNIT 69H Sec 13 T23S R29E NENE 510FNL 500FEL