Form 3160-5 (August 2007)	UNITED STATES PARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO	=118		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC029548A				
	is form for proposals to II. Use form 3160-3 (AP	-enter an		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	,		8. Well Name and No. COFFEE FEDERAL BATTERY(308710) 1					
2. Name of Operator Contact: REESA FISH APACHE CORPORATION E-Mail: Reesa.Fisher@apacheco				IER rp.com		9. API Well No.		
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705				. (include area code) 10. Field and Pool, o 8-1062 CEDAR LAKE;				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish,	and State	
Sec 18 T17S R31E 1120FNL 1650FWL				EDDY COUN			Y COUNTY, NM	
1	2. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF S	UBMISSION	TYPE OF ACTION				, <u>-</u>		
🛛 Notice of I	ntent	🗖 Acidize	Acidize Deepen D		Product	duction (Start/Resume) 🔲 Water Shut-Off		
		Alter Casing Fracture Treat		ture Treat	🗖 Reclama	Reclamation Well Integr		
	quent Report 🛛 Casing Repair 🔹 New Construction			Recomplete 🛛 Other Venting				
Final Abandonment Notice		□ Change Plans				arily Abandon	Venting and/or Flari ng	
		Convert to Injection		ig Back 🔲 Water Disposal		·		
If the proposal Attach the Bon following comp testing has been determined that	is to deepen direction d under which the wo oletion of the involvec n completed. Final Al t the site is ready for f		, give subsurface e the Bond No. or sults in a multipl led only after all	locations and measu in file with BLM/BIA e completion or record requirements, include	ured and true ve A. Required sub ompletion in a r ding reclamation	rtical depths of all pertin sequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once	
Apache is requesting permission to temporarily flare 480 mcf a day 09/01/2015-11/30/2015 on the wells listed below due to Frontier shu measured prior to flaring. COFFEE FEDERAL #1 30-015-31175 COFFEE FEDERAL #2 30-015-31058 COFFEE FEDERAL #3 30-015-31252 COFFEE FEDERAL #4 30-015-31593				ng Apache in. Gas will be NM OIL CONSERVATION ARTESIA DISTRICT				
COFFEE FEDERAL #5 30-015-31332				an of t			1 2 2015	
COFFEE FEDERAL #6 30-015-31333 COFFEE FEDERAL #7 30-015-31158 COFFEE FEDERAL #8 30-015-31129 COFFEE FEDERAL #10 30-015-31576				Alians Shahs NMOCD			RECEIVED	
14. I hereby certi	fy that the foregoing is	Electronic Submission #		d by the BLM We ION, sent to the		system		
Name (Printed/Typed) REESA FISHER				Title SR STAFF REGULATORY ANALYST				
Signature (Electronic Submission)				Date 08/07/2	2015			
		THIS SPACE FO	OR FEDER/	L OR STATE	OFFICE U	SE		
Approved By				Title			Date	
Conditions of appro	ed. Approval of this notice does uitable title to those rights in th uct operations thereon.	Office			L			
Title 18 U.S.C. Sect States any false, f	tion 1001 and Title 43 ictitions or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any post of any post of any matter w	erson knowingly and it is jurisdiction	d willfully to m	ike to any department or	agency of the United	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

32. Additional remarks, continued

COFFEE FEDERAL #11 30-015-39226
COFFEE FEDERAL #12 30-015-40957
COFFEE FEDERAL #13 30-015-40958
COFFEE FEDERAL #14 30-015-40959
COFFEE FEDERAL #15 30-015-41043
COFFEE FEDERAL #17 30-015-41036
COFFEE FEDERAL #19 30-015-41044
COFFEE FEDERAL #20 30-015-41045