

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address

333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)

405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1920 FSL & 2180' FWL; SEC 13-T23S-R31E

5. Lease Serial No.
NMNM 0404441

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Todd 13K Federal #119. API Well No.
30-015-2785910. Field and Pool or Exploratory Area
INGLE WELLS;DELAWARE11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WELLBORE PLUGGED & ABANDONED-11/24/15

- 11/16/15-MIRU P&A rig. POOH w/rod pump and 2-7/8" production tubing.
- Set CIBP @ 6,100'. Tagged plug. Spot 35 sx Cl C on top. CTOC @ 5,780'. (open delaware perfs 6,129'-6,141')
- Spot 25 sx Cl C cement @ 5,400'. Tagged TOC @ 5,132'. (dv tool @ 5,304')
- Spot 25 sx Cl C cement @ 4,500'. Tagged TOC @ 4,167'. (B. Salt @ 4,242', 8-5/8" shoe @ 4,349', T. Delaware @ 4,485').
- Perfed 5 1/2" csg for sqz @ 3,900', 3,600', 3,300', 3,000', and 2,700'. Pressured up to 1600 psi. Unable to circulate.
- Ran CBL from 2,700' to surface. TOC found @ 1,000'.
- Spot 315 sx Cl C from @ 4,167'. Tagged TOC @ 1,054'. (T. Salt @ 1,160')
- Perfed 5 1/2" csg @ 910'. Circulate. Pumped 210 sx Cl C in/out on 8-5/8" X 5-1/2" to surface. (13-3/8" shoe @ 854')
- 11/24/15--Cut wellhead off. Set dry hole marker.

Wellbore circulated w/10# mud.

UD 12/5/15
Accepted for record
NM/OCDRECLAMATION
DUE 5-24-15Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 14 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Production Technologist

Signature

Ronnie Slack

Date

11-30-15

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

DEC 9 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 13K FEDERAL #11		Field: INGLE WELLS	
Location: 1920' FSL & 2180' FWL; SEC 13-T23S-R31E		County: EDDY	State: NM
Elevation: 3512 KB; 3500 GL; 12' KB to GL		Spud Date: 4/10/95	Compl Date: 5/25/95
API#: 30-015-27859	Prepared by: Ronnie Slack	Date: 11/24/15	Rev:

**WELLBORE PLUGGED & ABANDONED
11/24/15**

17-1/2" hole
13-3/8", 48#, H40, STC, @ 854'
Cmt'd w/700 sx to surface

TOC originally reported @ 4,000' per cmpl rpts. CBL
ran on 11/20/15, verified TOC @ 1,000'.

12-1/4" hole
8-5/8", 32#, J55, STC, @ 4,349'
Cmt'd w/1500 sx to surface

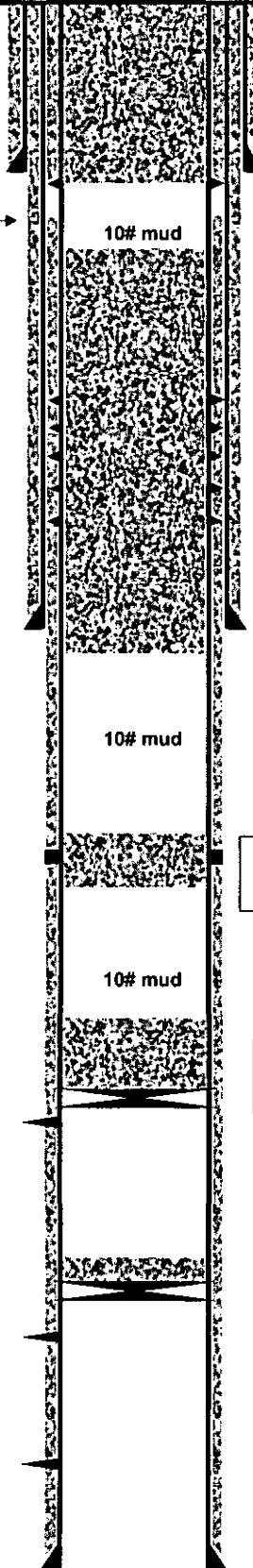
DV Tool @ 5,304'

DELAWARE (CHERRY CANYON) PERFS (2/24/96)
6,129' - 6,141'

DELAWARE (MBC) PERFS (5/15/95)
7,274' - 7,292'

DELAWARE (LBC) PERFS (5/12/95)
8,156' - 8,302'

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, LTC, @ 8,650'
Cmt'd w/700 sx-stg 1, 600 sx-stg 2



8,650' TD

3. Cut wellhead off. Set dry hole marker. (11/24/15)
2. Pumped 210 sx CI C in/out to surface. (11/23/15)
1. Perfed 5 1/2" csg @ 910'. Circ. (11/23/15)

4. Tagged TOC @ 1,054'.
3. Spot 315 sx CI C @ 4,167'. (11/20/15)
2. Ran CBL from 2,700' to surf. TOC @ 1,000'.
(11/20/15)
1. Perfed csg @ 3,900', 3,600', 3,300', 3,000', 2,700'.
PU to 1600 psi. Unable to circ. (11/19/15)

2. Tagged TOC @ 4,167'. (11/19/15)
1. Spot 25 sx CI C @ 4,500'. (11/19/15)

2. Tagged TOC @ 5,132'. (11/18/15)
1. Spot 25 sx CI C @ 5,400'. (11/18/15)

2. Cap w/35 sx CI C. CTOC @ 5,780'. (11/18/15)
1. Set CIBP @ 6,100'. Tagged. (11/17/15)

35' Cmt. 7,205' PBD (2/24/96)
CIBP @ 7,240' (2/24/96)

FC @ 8,603'