

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC048479B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ARTESIA YESO FEDERAL UNIT 27

9. API Well No.
30-015-41337

10. Field and Pool, or Exploratory
ARTESIA

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA WTP LP
Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-685-5936
Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T17S R28E NENW 514FNL 1716FWL
32.825407 N Lat, 104.200241 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 11" hole 5/10/14, drill to 405' 5/10/14. RIH & set 8-5/8" 24# J-55 csg @ 403', pump 20BFW spacer w/ red dye then pump 200sx (48bbl) PPC w/ additives 14.8ppg 1.34 yield, full returns throughout job, circ 62sx (15bbl) cmt to surface, WOC, Install WH, test to 960#. 5/11/14 RU BOP, test @ 250# low 3000# high, good test. RIH & tag cmt @ 350', test csg to 2065# for 30min, test passed. Parted casing after casing test. Estimated casing separated 16?-18? below ground level. PU on drill pipe with pipe rams in closed position, casing was moved upward approx. 1.5?. Could not set BOP stack & wellhead back down, attempted to slack off, would not slack off, attempted to retest casing, no test. Clear rig floor for wireline log, RUWL log 6 ARM casing inspection tool, found casing parted 18? below ground level, RDWL. 5/12/14 BLM notified of intent to plug & abandon, received BLM approval 5/13/14. 5/13/14 ND BOP, cut off wellhead below ground level, RU Halliburton cementers to set abandonment plug as follows: pump 10BFW spacer with red dye then cmt w/100sx (10bbl) PPC w/additives 14.8ppg, 1.33 yield, circ 21sx (15bbl) cmt to surface, RD

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 14 2015

RECEIVED

Accepted for record
(2) NMOCD 12/15/15

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #320065 verified by the BLM Well Information System
For OXY USA WTP LP, sent to the Carlsbad
Committed to AFMSS for processing by LINDA DENNISTON on 10/16/2015 ()

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 10/15/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *James R. [Signature]* Title *CPET* Date *12-9-15*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *CFD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #320065 that would not fit on the form

32. Additional remarks, continued

Halliburton. 5/13/14 BLM notified of intent to skid rig, received BLM approval 5/13/14. RD Rel Rig 5/14/14. Skid rig to Artesia Yeso Federal Unit 27Y (30-015-42378).