Submit 1 Copy To Appropriate District Office NM OIL CONSERVATION of New Mexico <u>District 1</u> – (575) 393-6161 ARTESIA DEMOTORY, Minerals and Natural Resources	Form C-103 Revised July 18, 2013	
1405 NI Francis De Libbe ND4 00040	WELL API NO.	
$\frac{\text{District II}}{\text{DEC } 1.0 \text{ CUIS}} = 0.000000000000000000000000000000000$	30-015-42695	
	5. Indicate Type of Lease	
1000 Bio Brazos Rd Aztec NM 87410 - CCTV/ED	STATE 🗌 FEE 🔀	
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Speedwagon 27 W2DM Fee	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number 1H	
1. Type of Well: Oil Well Gas Well Other		
2. Name of Operator	9. OGRID Number	
Mewbourne Oil Company	14744	
3. Address of Operator	10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88240	Culebra Bluff; Wolfcamp 75750	
4. Well Location	<i>ــــــــــــــــــــــــــــــــــــ</i>	
Unit Letter _D: 190 feet from the North line and 660	feet from the West line	
Section 27 Township 23S Range 28E	NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3034' GL		
NOTICE OF INTENTION TO: SUBS PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE MULTIPLE COMPL OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Complexity of the starting and proposed work).	LLING OPNS. P AND A	
proposed completion or recompletion.	npletions: Attach wellbore diagram of	
11/10/15TD'ed 12 ¼" hole @ 2525'. Ran 2525' of 9 $\%$ " 40# & 36# J55 LT&C Csg. Ceme w/additives. Mixed @ 12.5 /g w/ 2.20 yd. Tail with 200 sks Class C w/1% CaCl2. Mixed PM 11/10/15. Circ 125 sks to pit. WOC 18 hrs. Tested csg spool pack-off to 1500#. Tested 3:00 P.M. 11/11/15, tested csg to 1500# for 30 min, held OK. Drilled out with 8 $\%$ " bit.	@ 14.8 #/g w/ 1.33 yd. Plug down @ 7:45	
Spud Date: 11/08/15 Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.	

SIGNATURE pertie Lathan	TITLE_Regulatory	DATE_11/24/15
Type or print name_Jackie Lathan	E-mail address: jlathan@mewbourne.com	PHONE: _575-393-5905
For State Use Only APPROVED BY:	TITLE DIST & Syperson	DATE 12/15/15