

NM OIL CONSERVATION
ARTESIA DISTRICT

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 23 2015
OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED

5. Lease Serial No. NMNM124659

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator CIMAREX ENERGY COMPANY Contact: PAULA BRUNSON
 E-Mail: pbrunson@cimarex.com

8. Lease Name and Well No. BURTON 6 FEDERAL 2H

3. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701 3a. Phone No. (include area code) Ph: 432-571-7848
 9. API Well No. 30-015-42352

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 475FNL 1500FWL
 At top prod interval reported below 475FNL 1500FWL
 At total depth 663FSL 1969FWL

10. Field and Pool, or Exploratory WILDCAT; CISCO
 11. Sec., T., R., M., or Block and Survey or Area Sec 6 T20S R30E Mer
 12. County or Parish EDDY 13. State NM

14. Date Spudded 11/28/2014 15. Date T.D. Reached 12/28/2014 16. Date Completed D & A Ready to Prod. 05/11/2015
 17. Elevations (DF, KB, RT, GL)* 3292 GL

18. Total Depth: MD 14303 TVD 10445 19. Plug Back T.D.: MD 14210 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) _____
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J55	94.0	0	410		1200		0	78
17.500	13.375 J55	54.5	0	1649		1300		0	70
12.250	9.625 J55	36.0	0	3384	1750	1455 600		0	292 wt
8.750	7.000 P110	32.0	0	10501		1200		0	283
6.000	4.500 P110	13.5	9789	14303		320		9789	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9749	9749						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CISCO CANYON	10259	14185	10250 TO 14185	0.480	480	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10250 TO 14185	173,313 BBLs FRAC FLUID; 5,850,503 LBS SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/18/2015	05/31/2015	24	→	358.0	837.0	1300.0	49.2		GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
39	325	1000.0	→	358	837	1300	2337		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
 GAS LIFT
 JUL 17 2015
 Bureau of Land Management
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #303510 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation

Date: 11/31/15

Handwritten signature/initials

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.) CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Mcas. Depth
BELL CANYON	3520	4720	WATER	TANSILL	1340
CHERRY CANYON	4720	5400	WATER	YATES	1455
BRUSHY CANYON	5400	6135	WATER	DELAWARE	3520
BONE SPRING	6135	9513	WATER, OIL, GAS	BONE SPRING	6135
WOLFCAMP	9513	9950	WATER, OIL, GAS	WOLFCAMP	9513
CISCO	9950	14303	WATER, OIL, GAS	CISCO	9950

32. Additional remarks (include plugging procedure):

Attachments:
C-102 As-Drilled Plat
EOW Survey
C-104 Request for Allowable

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #303510 Verified by the BLM Well Information System.
For CIMAREX ENERGY COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 06/16/2015 ()

Name (please print) PAULA BRUNSON

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/01/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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