Official	DIGITO OF LIGHT MICKING	1.0tm C-102
Offic:/ District I - (575) 393-6161	Energy, Minerals and Natural Resource	es Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	-	WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	N 30-015-27169
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	" 5 000 d C 000 "	-
87505	FIGURE AND REPORTS ON WELLS	7. I and Name of Disit Assessment Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name WARTHOG 2 STATE
	JCATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	· · · · · · · · · · · · · · · · · · ·	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	001
2. Name of Operator		9. OGRID Number
Devon Energy Production Compa	ny, LP	6137
3. Address of Operator		10. Pool name or Wildcat
333 W. Sheridan Avenue, Oklaho	ma City, OK 73102	HERRADURA BEND DELAWARE, EAST
4. Well Location		
	330' feet from the South line and	660' feet from the East line
Section 02		BE NMPM Eddy County, NM
	11. Elevation (Show whether DR, RKB, RT, G	R, etc.)
Maria de la compansa del compansa de la compansa de la compansa del compansa de la compansa de l	3088.4' KB; 3073.4 GL; 15' KB to GL	
12. Check	Appropriate Box to Indicate Nature of No	otice. Report or Other Data
		• •
NOTICE OF II	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL	<u> </u>
TEMPORARILY ABANDON	· · · · · · · · · · · · · · · · · · ·	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	<u> </u>	EMENT JOB
DOWNHOLE COMMINGLE	-	
		,
CLOSED-LOOP SYSTEM		П
OTHER:	OTHER:	sile and give portinent dates including estimated date
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Jo Submit Subsequent C-103

DEVON ENERGY	PRODUCTION COMPANY LE	P
Well Name: WARTHOG 2 ST #1	Field: HERRADURA BEND DELAWARE, EAST	
Location: 330' FSL & 660' FEL; SEC 2-T23S-R28E	County: EDDY	State: NM
Elevation: 3088.4 KB; 3073.4' GL; 15' KB to GL	Spud Date: 11/23/92 Compl Date: 12/13/92	
API# 30-015-27169 Prepared by Michael Blad	Date: 2/19/15 F	Rev: R.Slack-5/14/15

9# mud

9# mud

9# mud

WELLBORE PLUGGED & ABANDONED 5/13/15

12-1/4" hole 8-5/8", 24#, ST&C, @ 410' Cmt'd w/250 Sx Class C Circulated to surface Cut wellhead off, top out 8-5/8 x 5-1/2 casing Set dry hole marker (5/13/15)

Circulated 50 sx Cl C from 490' to surf (5/12/15) (T.Salt @ 351')

Tagged TOC @ 2,355' (5/11/15)

Spot 45 sx CI C @ 2,821' (5/11/15) (B.Salt @ 2,515'. T.Delaware @ 2,772')

Tagged TOC @ 4,691' (5/11/15)

Spot 35 sx Cl C @ 5,082' (5/11/15)

Spot 10 sx Ci C. Tagged TOC @ 5,747' (5/11/15) CIBP @ 5,880' (5/9/15)

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DV Tool @ 5,004'

<u>DELAWARE</u> Cmp 12-13-93 **5,930'- 5,980'** 2/SPF 101 holes Acidized w/ 2500 gals 7-1/2% HCL w/ 151 BS. Fraced w/ 49,000 gals + 47,000# 20/40 sand

7-7/8" Hole 5-1/2", 15.5#, J55, @ 6,390' Cemented:

Stage 1: 300 SX Class C Stage 2: 1030 SC 35/65 POZ and 405 sx Class C

Circ 68 sx to pit

6,390' TD

PBTD @ 6,343'