Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103		
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natura	W	ELL API NO.	Revised July 18, 2013		
District II - (575) 748-1283	strict II - (575) 748-1283I. S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONstrict III - (505) 334-61781220 South St. Francis Dr.		0-015-42754			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			Indicate Type of Lea	ase		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE			
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 87505			6. State Oil & Gas Lease No. VO-5866			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Humidor BMO State Com			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 2H			
2. Name of Operator				9. OGRID Number		
Yates Petroleum Corporation 3. Address of Operator			025575 10. Pool name or Wildcat			
105 South Fourth Street, Artesia, NM 88210			Willow Lake; Bone Spring, West			
4. Well Location				,		
Unit Letter <u>E</u> : Unit Letter <u>D</u>	2625feet from theNorth230feet from theNorth	line and 400 line and 660	feet from the feet from the	West line West line		
Section 23	Township <u>24S</u> Rang	e <u>27E</u> NN	IPM Eddy	County		
Section <u>14</u>	Township <u>24S</u> Rang		IPM <u>Eddy</u>	County		
	11. Elevation (Show whether DR, K					
3,219' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
PERFORM REMEDIAL WORK		REMEDIAL WORK COMMENCE DRILLIÑ CASING/CEMENT JOI	G OPNS. 🗌 🛛 P AN			
CLOSED-LOOP SYSTEM]					
OTHER:		OTHER: 5' new hol				
	ppleted operations. (Clearly state all per work). SEE RULE 19.15.7.14 NMAC. ecompletion.		ions: Attach wellbo			
12/11/15 – Made 5' new hole. TD 115'. Hole size 20".						
				DEC 1 6 2015		
Note: 30" culvert with locking lid	was set and cemented in place with 1.9	yards redi-mix on 11/	14/14.	RECEIVED		
Spud Date: 10/28/	Rig Release Date					
Spuu Date.		•				
•		· .	· · · ·			
I hereby certify that the informatio	n above is true and complete to the best	of my knowledge and	belief.	4054		
SIGNATURE JEDANC M	Jattz' TITLE Regula	ntory Reporting Techn	<u>cian DATE De</u>	cember 14, 2015		
Type or print name <u>Laura V</u> For State Use Only		a@yatespetroleum.co	<u>n</u> : -), PHONE:	575-748-4272		
				alak-		
APPROVED BY: NMOC Conditions of Approval (if any):	$\frac{D}{110000000000000000000000000000000000$		DATE_	2/1/15		
A See 1	4 Hached Co	DA				

30-0/5- 42754 CONDITIONS of APPROVAL

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Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

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