

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMMN96222

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
NEW POTATO 11 FED COM 1H

2. Name of Operator  
DEVON ENERGY PRODUCTION CO  
Contact: MEGAN MORAVEC  
E-Mail: Megan.Moravec@dvn.com

9. API Well No.  
30-015-43169-00-X1

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-3622

10. Field and Pool, or Exploratory  
CEDAR CANYON-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T24S R29E SWNW 2324FNL 641FWL

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6/23/15-6/25/15) Spud @ 10:30. TD 17-1/2? hole @ 540?. RIH w/ 13 jts 13-3/8? 48# H-40 STC, set @ 538?. Lead w/ 555 sx Halcem-C, yld 1.34 cu ft/sk. Disp w/ 77 bbls FW. Circ 55 bbls cmt to surf. PT BOPE @ 250/3000 psi, OK. PT mud lines back to pumps @ 250/5000 psi, OK.

(6/27/15-6/29/15) TD 12-1/4? hole @ 3127?. RIH w/ 72 jts 9-5/8? 36# H-40 LTC, set @ 3113.2?. Lead w/ 805 sx Econocem HLC, yld 1.87 cu ft/sk. Tail w/ 255 sx Halcem C, yld 1.32 cu ft/sk. Disp w/ 237 bbls FW. Circ 240 sx cmt to surf. PT csg to 2464 psi for 30 min, OK.

(7/12/15-7/18/15) TD 8-3/4? hole @ 16576?. RIH w/ 360 jts 5-1/2? 17# RYP-110 CDC-HTQ, set @ 16576?. 1st stage cmt lead w/ 1270 sx Versacem, yld 2.30 cu ft/sk. Tail w/ 1810 sx Econocem, yld 1.22 cu ft/sk. Disp w/ 383 bbls FW. Open DVT set @ 3498.9?. Circ 116 bbls cmt to surf. 2nd stage cmt lead w/ 240 sx Tuned Light, yld 3.37 cu ft/sk. Tail w/ 195 sx Halcem, yld 1.33 cu ft/sk. Disp w/ 81 bbls

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

DEC 14 2015

RECEIVED  
Accepted for Record  
12/15/15

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #312460 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2015 (16JAS0607SE)**

Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/12/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	DAVID R GLASS Title PETROLEUM ENGINEER	Date 10/23/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #312460 that would not fit on the form**

**32. Additional remarks, continued**

DW. Circ 2 bbls cmt to surf. TOC @ surf. RR @ 00:00.

**Revisions to Operator-Submitted EC Data for Sundry Notice #312460**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM96222	NMNM96222
Agreement:		
Operator:	DEVON ENERGY PRODUCTION CO, LP 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-552-3622	DEVON ENERGY PRODUCTION CO LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405.235.3611
Admin Contact:	MEGAN MORAVEC REGULATORY ANALYST E-Mail: megan.moravec@dvn.com Ph: 405-552-3622	MEGAN MORAVEC REGULATORY ANALYST E-Mail: Megan.Moravec@dvn.com Ph: 405-552-3622
Tech Contact:	MEGAN MORAVEC REGULATORY ANALYST E-Mail: megan.moravec@dvn.com Ph: 405-552-3622	MEGAN MORAVEC REGULATORY ANALYST E-Mail: Megan.Moravec@dvn.com Ph: 405-552-3622
Location:		
State:	NM	NM
County:	EDDY COUNTY	EDDY
Field/Pool:	CEDAR CANYON; BONE SPRING	CEDAR CANYON-BONE SPRING
Well/Facility:	NEW POTATO 11 FED COM 1H Sec 11 T24S R29E SWNW 2324FNL 641FWL	NEW POTATO 11 FED COM 1H Sec 11 T24S R29E SWNW 2324FNL 641FWL