District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

## 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

I.

AMENDED REPORT

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

## **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address								<sup>2</sup> OGRID Number			
										6137	
Devon Energy Production Company, L.P.							<sup>3</sup> Reason for Filing Code/ Effective Date				
333 West Sheridan, Oklahoma City, OK 73102							NW / 11/20/15				
<sup>4</sup> API Number <sup>5</sup> Pool N				ne				<sup>6</sup> Pool Code			
30-015		Parkway; Bone Spring					49622				
<sup>7</sup> Property Code <sup>8</sup> Property Name						<sup>9</sup> Well Number					
38434			Turquoise PWU 27					10H			
II. <sup>10</sup> Surface Location											
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
н	28	195	29E		2382	North		274		East	Eddy
<sup>11</sup> Bottom Hole Location											
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
no. H	27	195	29E		2300	North		255		East	Eddy
<sup>12</sup> Lse Code		ing Method		onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	C-129 Effective Da		Date <sup>17</sup> C-129 Expiration Date	
S		Lode P	11/2	20/15							
III. Oil and Gas Transporters											

## 20 O/G/W <sup>19</sup> Transporter Name <sup>18</sup> Transporter OGRID and Address Oil 278421 Holly-Frontier 10 Desta Drive, Ste 350W Midland, TX 79710 036785 Gas DCP Midstream P.O. Box 50020 Midland, TX 79710-0020 NM OIL CONSERVATION ARTESIA DISTRICT DEC 1 7 2015 RECEIVED

## IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date		<sup>23</sup> TD /	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC	
9/18/15	11/20/15		14223/9/48	14070	9543' - 14118'		
27 Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17-1/2"		13-3/8"		300		293 sx ClC; Circ 19.5 bbls	
12-1/4"		9-5/8"		3345		1360 sx cmt; Circ 150 bbls	
8-3/4" & 8-1/2"		5-1/2"		14223		2235 sx ClH; Circ 0	
		Tubing: 2	-7/8" & 3-1/2"	8282.1	•		

V. Well Test Data

V. Wen lest Data									
<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure				
12/6/15	12/6/15	12/6/15	24 hrs	410 psi	140 psi				
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method				
	338 bbl	1228 bbl	793 mcf						
been complied with complete to the best Signature: Printed name: Title:	at the rules of the Oil Cons and that the information giv of my knowledge and belie <u>MCCCA</u> Rebecca Deal	ven above is true and f. LLL	OIL CONSERVATION DIVISION Approved by: Title: Approval Date: 12-17-15						
E-mail Address:	rebecca.deal@dvn.com		-						
Date: Phone: Phone:			Provide signa	ature page for	Survey				
<u> </u>			- Al	//					