## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

District III	. 19	NIN 07410			l Conservation		-	dom.		F7 F1	propriate District Office
1000 Rio Brazos District IV	Ka., Aztex	, NM 87410	20 South St.						AMENDED REPORT		
1220 S. St. Franc	cis Dr., San				Santa Fe, NI						
r-:	1.		CST FO	R ALL	OWABLE	AND AUTHO				'RANS	SPORT
Operator n							<sup>2</sup> OGRID Number 246289				
1		TION & PF		3 Reason for Filing Cod			ode/ Effe	ective Date			
210 PA	ARK AVI	E, STE. 70	0, OKC,	OK 731	02	Change in Transpor					
<sup>4</sup> API Numbe		* Pool	Name						° Po	ool Code	
30 - 0 15-29308					ROSS DRAW; DELAWARE, WEST			52800			
Property C 26680		Prop	perty Nan	ARRY	FEDERAL				'W	ell Numl	ber 5
II. 10 Su:		restion		71001	LDCIVIL						
Ul or lot no.			Range	Lot Idn	Feet from the	North/South Line	Feet fro	m the	East/	West line	County
Р	28	265	30E		967'	SOUTH	330		E	AST	EDDY
11 Bo	ttom He	le Locatio				55,5,7,					
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South line	Feet fro	m the	East/	West line	County
12 Lse Code	13 Produ	cing Method	14 Gas Co	onnection	15 C-129 Pern	nit Number 16	C-129 Eff	ective D	ate	<sup>17</sup> C-	129 Expiration Date
F	ode P	D <sub>1</sub>	ile							·	
III. Oil s	and Gas	Transpor	ters			•					
18 Transpor			1414		19 Transpor	ter Name					<sup>20</sup> O/G/W
OGRID					and Ad						
393768	3	HOLLY FR	ONTIE	₹		-					0
SECTION OF										100	
ective, and re										<b>***</b>	
1											
Cartalen										1	
	,41° y -5										
						<u> </u>				138K	
F 53 15										i, i	By Control of the control of the control of
<u> </u>										187	(de titale), i de la companya de la
IV. Well Completion Data											
IV. Well	Compl	etion Data	1								
IV. Well	Compl			<del></del>	<sup>23</sup> TD	<sup>24</sup> PBTD	25 Pe	erforati	ons	1	<sup>26</sup> DHC, MC
IV. Well 21 Spud Da	l Compl ate	etion Data 22 Ready			<sup>23</sup> TD	<sup>24</sup> PBTD	25 Pe	erforati	ons		<sup>26</sup> DHC, MC
<sup>21</sup> Spud Da	ate		Date					erforati	ons	30 Sa	
<sup>21</sup> Spud Da	Compl ate		Date	g & Tubir		<sup>24</sup> PBTD <sup>29</sup> Depth S		erforati	ons	<sup>30</sup> Sac	<sup>26</sup> DHC, MC
<sup>21</sup> Spud Da	ate		Date					erforati	ons	<sup>30</sup> Sac	
<sup>21</sup> Spud Da	ate		Date					erforati	ons	<sup>30</sup> Sac	
<sup>21</sup> Spud Da	ate		Date					erforati	ons	<sup>30</sup> Sac	
<sup>21</sup> Spud Da	ate		Date					erforati	ons	<sup>30</sup> Sac	
<sup>21</sup> Spud Da	ate		Date					erforati	ons	<sup>30</sup> Sa	
<sup>21</sup> Spud Da	ate		Date					erforati	ons	<sup>30</sup> Sac	
<sup>21</sup> Spud Dz	ole Size	22 Ready	Date					erforati	ons	<sup>30</sup> Sad	
21 Spud Dz 27 Ho	ole Size Test Da	22 Ready	Date  28 Casing	z & Tubir	ng Size	<sup>19</sup> Depth S	Set .				cks Cement
<sup>21</sup> Spud Dz	ole Size Test Da	22 Ready	Date  28 Casing	z & Tubir			Set .		ons		
V. Well	Test Da	ta ta 22 Ready	Date  18 Casing  Casing  Property Date	g & Tubir	ng Size	<sup>29</sup> Depth S	Set .				cks Cement  36 Csg. Pressure
21 Spud Dz 27 Ho	Test Da	22 Ready	Date  18 Casing  Casing  Property Date	g & Tubir	ng Size	<sup>19</sup> Depth S	Set .				cks Cement
V. Well	Test Da	ta ta 22 Ready	Date  18 Casing  Casing  Property Date	g & Tubir	ng Size	<sup>29</sup> Depth S	Set .				cks Cement  36 Csg. Pressure
V. Well  Ji Date New	Test Da	ta  Gas Delive	Date  28 Casing ery Date	g & Tubin	rest Date Water	<sup>29</sup> Depth S	th	35 Tb <sub>4</sub>	g. Pres		36 Csg. Pressure
V. Well  31 Date New  37 Choke S  42 I hereby cerbeen complied	Test Da Oil	ta  Gas Delive  The rules of the that the info	Date  28 Casing ery Date  Coil Consensation gi	g & Tubin	Fest Date Water Division have	<sup>29</sup> Depth S	th	35 Tb <sub>4</sub>	g. Pres	sure	36 Csg. Pressure
V. Well  31 Date New  37 Choke S  42 I hereby cerbeen complete to the	Test Da Oil	ta  Gas Delive  The rules of the that the info	Date  28 Casing ery Date  Coil Consensation gi	g & Tubin	Fest Date  Water  Division have b is true and	<sup>29</sup> Depth S  34 Test Leng  40 Gas	th	35 Tb <sub>4</sub>	g. Pres	sure	36 Csg. Pressure
V. Well  31 Date New  37 Choke S  42 I hereby cerbeen complied	Test Da Oil	ta  Sample Trules of the that the info	Date  28 Casing ery Date  Coil Consensation gi	g & Tubin	Fest Date  Water  Division have b is true and	<sup>29</sup> Depth S	th	35 Tb <sub>4</sub>	g. Pres	sure	36 Csg. Pressure
V. Well  31 Date New  37 Choke S  42 I hereby cerbeen complete to the	Test Da Oil	ta  22 Ready  ta  23 Gas Delive  38 Oil  24 The rules of the that the information in the	Date  28 Casing ery Date  Coil Consensation gi	g & Tubin	Fest Date Water Division have is true and	<sup>29</sup> Depth S  34 Test Leng  40 Gas	oll. co	35 Tb <sub>1</sub>	g. Pres	sure N DIVISE	36 Csg. Pressure 41 Test Method ON
V. Well  11 Date New  37 Choke S  42 I hereby cer been complete to the Signature:  Printed name:	Test Da Oil	ta  Sample Trules of the that the info	Date  28 Casing ery Date  Coil Consensation gi	g & Tubin	Fest Date Water Division have is true and	34 Test Leng 40 Gas Approved by:	oll. co	35 Tb <sub>1</sub>	g. Pres	sure N DIVISE	36 Csg. Pressure
V. Well  The service of the service	Test Da Oil ize tify that the with and e best of r	ta  ta  2 Gas Delive  3 Oil  the rules of the that the infony knowledge the Brehm	Date  28 Casing ery Date  Coil Consensation gi	g & Tubin	Fest Date Water Division have is true and	34 Test Leng 40 Gas	oll. co	35 Tb <sub>4</sub>	g. Pres	sure N DIVISE	36 Csg. Pressure 41 Test Method ON
V. Well  31 Date New  37 Choke S  42 I hereby cer been complete to th Signature:  Printed name:  Title:  Regu	Test Da Oil ize tify that it with and e best of r Heathe	ta  22 Ready  ta  23 Gas Delive  38 Oil  24 The rules of the that the information in the	Date  28 Casing ery Date  Coil Consensation gi	g & Tubin	Fest Date Water Division have is true and	34 Test Leng 40 Gas Approved by:	oll. co	35 Tb <sub>1</sub>	g. Pres	sure N DIVISE	36 Csg. Pressure 41 Test Method ON
V. Well  The service of the service	Test Da Oil ize tify that it with and e best of r Heather	ta  ta  22 Gas Delive  38 Oi  that the info my knowledge  the Seer Brehm  Analyst	28 Casing 28 Casing 29 Parte 20 Construction give and beli	g & Tubin	Fest Date Water Division have e is true and	34 Test Leng 40 Gas Approved by:	oll. co	35 Tb <sub>1</sub>	g. Pres	sure N DIVISE	36 Csg. Pressure 41 Test Method ON
V. Well  The State New  Journal of the State	Test Da Oil ize tify that it with and e best of r Heather	ta  ta  22 Gas Delive  38 Oi  that the info my knowledge  the Stephen  Analyst  er.brehm	Date  18 Casing  ery Date  c Oil Consendation gree and believe	g & Tubin	Fest Date Water Division have is true and	34 Test Leng 40 Gas Approved by:	oll. co	35 Tb <sub>1</sub>	g. Pres	sure N DIVISE	36 Csg. Pressure 41 Test Method ON