·		NMO	CD	•		
Form 3160-5	UNITED STATES Artesia			FORM	FORM APPROVED	
(August 2007)	DEPARTMENT OF THE INTERIOR				OMB NO. 1004-0135 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMLC061873			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee c	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agre 89100524 <b>7</b> X	7. If Unit or CA/Agreement, Name and/or No. 891005247X	
1. Type of Well  Gas Well Other				8. Well Name and No. COTTON DRAW	UNIT 252H	
Name of Operator Contact: MEGAN MORAVEC     DEVON ENERGY PRODUCTION CO ERMail: Megan.Moravec@dvn.com				9. API Well No. 30-025-42619-0	9. API Well No. 30-025-42619-00-X1	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-552-3622		30. Field and Pool, or Exploratory PADUCA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 7 T25S R32E NWNE			LEA COUNTY,	NM		
12. CHECK A	PPROPRIATE BOX(ES) TO	) INDICATE NATU	IRE OF NOTICE,	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Prode	iction (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Tre	at 🔲 Recla	mation .	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Constr	uction 🔲 Reco	mplete .	Other	
☐ Final Abandonment Notic	Change Plans	☐ Plug and Ab	andon 🔲 Temp	orarily Abandon	Drilling Operations	
·	☐ Convert to Injection	☐ Plug Back	□ Wate	r Disposal	,	
Attach the Bond under which the following completion of the investesting has been completed. Findetermined that the site is ready	tionally or recomplete horizontally, work will be performed or provide lived operations. If the operation re il Abandonment Notices shall be fil for final inspection.)	give subsurface locations the Bond No. on file with sults in a multiple comple ed only after all requirement	and measured and true a BLM/BIA. Required tion or recompletion in ents, including reclama	vertical depths of all pertir subsequent reports shall be a new interval, a Form 316 tion, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has	
848?. Lead w/ 900 sx Hald	6:30. TD 17-1/2? hole @ 84 em, yld 1.34 cu fl/sk. Disp w all mud lines @ 250/5000 p	/ 126.5 bbls FW. Circ	: 339 sx cmt to surf	C, set @ PT to 1211 NM OIL C	ONSERVATION SIA DISTRICT	
HCK-55 BT csg, set @ 45	/4? hole @ 4521?. RIH w/ 10 21?. Lead w/ 950 sx Econoc / 358 bbls FW. Circ 321 sx c	em HLC, yld 1.87 cu	ft/sk: Tail w/ 430 s	/8? 40# x Halcem	7 30 2010	
	2 hala @ 420042 DUL	4 H- E 4/20 47# 0D0	NUTO and and @	120242 4-4	RECEIVED	
stagé lead w/ 440 sx CIH.	? hole @ 13024?. RIH w/ 28 yld 2.74 cu ft/sk. Tail w/ 1125	i sx ClH, yld 1.22 cu	ft/sk. Disp w/ 301	130247. ISI Abdapis	at tar record	
			. •	<u> </u>	11/3/15	
14. I hereby certify that the foregoi	Electronic Submission # For DEVON ENERG	SY PRODUCT ON CO	LP, sent to the Carl	sbad	• •	
Committed to AFMSS for processing by JEN Name(Printed/Typed) MEGAN MORAVEC			NCHEZ on 10/22/20 REGULATORY A		•	
Name (1 ranear ypea) MEGA	N MOCAVEO	Title	REGULATORT	WALIST		
Signature (Electro	nic Submission)	Date	07/13/2015	_		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved By ACCEPTED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DAVID R GLASS TitlePETROLEUM ENGINEER

Date 10/23/2015

## Additional data for EC transaction #308886 that would not fit on the form.

## 32. Additional remarks, continued

bbls 8.5 ppg water. Drop bomb & open stage tool set @ 4966.4?. Circ 30 bbls cmt to surf. 2nd stage cmt lead w/ 110 sx Tuned Light, yld 3.48 cu ft/sk. Tail w/ 60 sx Halcem, yld 1.33 cu ft/sk. Disp w/ 115 bbls 8.35 ppg water. ETOC @ 3185?. RR @ 18:00.