

UNITED STATES **OCD Artesia**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM118713

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **CHEVRON U.S.A. INC.** Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com

3. Address **15 SMITH ROAD MIDLAND, TX 79705** 3a. Phone No. (include area code) Ph: 432-687-7375

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **Sec 4 T25S R29E Mer NMP 225FNL 1980FEL**
 At top prod interval reported below **Sec 33 T24S R29E Mer NMP 129FNL 2035FEL**
 At total depth **Sec 33 T24S R29E Mer NMP 129FNL 2035FEL**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. **RUSTLER BLUFF 33 24 29 FED COM 001H**
 9. API Well No. **30-015-42670**
 10. Field and Pool, or Exploratory **WILLOW LAKE;BN SPR SE**
 11. Sec., T., R., M., or Block and Survey or Area **Sec 4 T25S R29E Mer NMP**
 12. County or Parish **EDDY** 13. State **NM**
 14. Date Spudded **12/05/2014** 15. Date T.D. Reached **12/27/2014** 16. Date Completed D & A Ready to Prod. **07/17/2015**
 17. Elevations (DF, KB, RT, GL)* **2934 GL**
 18. Total Depth: **MD 13942 TVD** 19. Plug Back T.D.: **MD 13834 TVD** 20. Depth Bridge Plug Set: **MD TVD**
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **TEMP LOG, CBL/NEUTRON** 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		490		565		0	
12.250	9.625 K-55	40.0		2889		1100		31	
8.750	5.500 P110	17.0		13920		20425		1315	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8104							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING, SE	9246	13658	9246 TO 13658			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

9246 TO 13658 FRAC W/805,121 BBLs CLEAN VOLUME & 4,211,950 LBS TOTAL PROPPANT

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 21 2015
RECEIVED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
09/01/2015	09/06/2015	24	→	1444.0	2583.0	992.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→				1788	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					

ACCEPTED FOR RECORD

Flows from Well

NOV 20 2015

[Signature]

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #324105 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Reclamation
Date: 3/6/16

[Handwritten Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
PREVIOUSLY SENT IN					
Rustler	348				
Salado	848				
Bell Canyon	2990				
Cherry Canyon	3693				
Brushy Canyon	5128				
Bone Spring	6710				
1st BS	7638				
2nd BS	8449				

32. Additional remarks (include plugging procedure):
THIS IS AN AMENDED COMPLETION REPORT TO SHOW CORRECT FOOTAGES.
ALL ATTACHMENTS WERE SENT IN WITH PREVIOUS SUBMITTAL.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #324105 Verified by the BLM Well Information System.
For CHEVRON U.S.A. INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 11/19/2015 ()

Name (please print) DENISE PINKERTON Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 11/19/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

30-015-42670

Rustler-Bluff-331H.

KB = 2965'

	Lith	MD	TVSS	TVD
LMAR*	Limestone/Shale	2,924	43	2,922
CRCN	Sandstone	3,818	-852	3,817
BRSC	Sandstone	5,122	-2,155	5,120
BSGL	Limestone	6,722	-3,755	6,720
FBSG	Sandstone	7,624	-4,657	7,622
SBSG	Sandstone	8,440	-5,466	8,431