Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 2010 Lease Serial No. NMNM0543280A

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SUNDRY NOTICES AND REPORTS ON WELLS	
not use this form for proposals to drill or to re-enter an	_

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 8. Well Name and No **HUDSON FEDERAL 7** ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact: TRACIE J CHERRY API Well No. BOPCO LP E-Mail: ticherry@basspet.com 30-015-31513-00-S1 3b. Phone No. (include area code) Ph: 432-221-7379 3a. Address 10. Field and Pool, or Exploratory P O BOX 2760 QUAHADA RIDGÉ MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 1 T23S R30E SENW 1680FNL 1930FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize □ Decpen Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity ☐ Subsequent Report ☐ New Construction Other □ Casing Repair ☐ Recomplete Venting and/or Flari ☐ Final Abandonment Notice Change Plans □ Plug and Abandon □ Temporarily Abandon □ Plug Back □ Convert to Injection ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, July - September 2015. SEE ATTACHE Wells producing to this battery are as follows: HUDSON FEDERAL 007 / 300153151300S1\* HUDSON 1 FEDERAL COM 008H / 300153727200S1 NMN 12642 HUDSON 1 FEDERAL COM 009H / 300153731000S1 HUDSON 1 FEDERAL COM 010H / 300153730900S1 Estimated amount to flare is 100 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity. RECEIVED 14. I hereby certify that the foregoing is true and correct. Electronic Submission #311133 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 1919912015 (16JAS02198E) REGULATORY ANALYST Name (Printed/Typed) TRACIE J CHERRY Title Signature (Electronic Submission) Date +07/31/201THIS SPACE FOR FEDERAL OR STATE OFFICE BUNEAU OF LAND HANA BEMI Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #311133 that would not fit on the form

## 32. Additional remarks, continued

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports