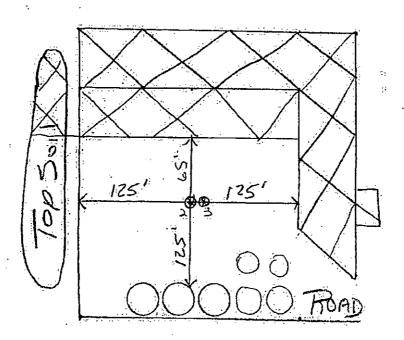
	UNITED STATES EPARTMENT OF THE I	NTERIOR N	M OIL GON	SERVATI	ON FORM OMB N Expires:	APPROVED O. 1004-0135 July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an EC 1 8 2015  abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM100549      If Indian, Allottee or Tribe Name      If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BLAST BLA FEDERAL 2H		
Name of Operator Contact: TINA HUERTA     YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.com					9. API Well No. 30-015-42146		
3a. Address       3b. Phone         105 SOUTH FOURTH STREET       Ph: 575-         ARTESIA, NM 88210       Fx: 575-7				168 WELCH; BONE SPRING			
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State				
Sec 20 T26S R27E NENE 1030FNL 15FEL					EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	,
TYPE OF SUBMISSION	TYPE OF ACTION					,	
□ Notice of Intent	ent ( —		en	<del></del>	☐ Production (Start/Resume)		t-Off
Subsequent Report	☐ Alter Casing ☐ Casing Repair	_	ture Treat  Construction	Reclamation     Recomplete		☐ Well Integ ☐ Other	nty
☐ Final Abandonment Notice	Change Plans	· •		☐ Temporarily Abandon		D Ouler	
	Convert to Injection	_ <b>-</b> -			ter Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.  Interim Reclamation has been completed. The location was downsized 250 ft x 190 ft. 250 ft West to East and 190 ft South to North. The location will be seeded in June prior to the anticipated rainy season.  Included is an attachment with updated Interim Reclamation plat that can be used to amend APD if needed to reflect the accurate pad. Updated facility diagram attached.  Accepted for Record Purposes.  Approval Subject to Onsite Inspection. If BLM Objectives are not achieved, additional work may be required.  Date: Accepted for Record Purposes.							
NACO Signature:						a. am	<del>-</del>
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #298356 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 07/24/2015 ()  Name (Printed/Typed) TINA HUERTA Title REG REPORTING SUPERVISOR							
			5		•		
Signature (Electronic	Submission) THIS SPACE FO	OR FEDERA	Date 04/15/2		 SE		
	1			<del></del>			
_Approved By			Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				
Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulent					ake to any department o	r agency of the Un	ited

## BLAST BLA FEDERAL #2H #3H Reclamation Plat



Reclamed AREA



## Blast BLA Federal #2H & 3H Battery

1030" ENL & 15' FEL \*Sec 20 - T26S-R27E\* UnitA Eddy County, NM

API - 3001542146 API - 3001542147



118665 Oil Tank Sales Phase:

Valve on Oil Tank 118661, 118662, 118663, 118664 Positioned

1. Valve's 1, 2, & 3 - Scaled Closed
2. Valve's 4 on Oil Tank Open
3. Valve's on Oil Tank 118661, 118662, 118663, 118664
(A) Valve 41: Open
(B) Valve 44 - Scaled Closed
(C) Valve 44 - Scaled Closed

COP - Central Delmy Point

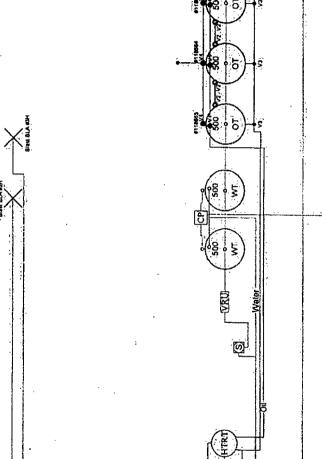
V1 FIL.
 V2 EQUALIZER
 V3 DRAIN
 V4 LOAD

EWKO \* Frie Webs Knock Od S \* Separator

HIRT) - Name Treas

CP - Crousting Purp

WELL LOCATION



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM

AGAN SANA