NM OIL CONSERVATION ARTESIA DISTRICT

DEC 2 1 2015

Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources ED		Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II		WELL	API NO. 30-015-32715	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		cate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STEE :	
District IV	Santa Fe, NM 87505		e Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			e Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			H B 2 State	
PROPOSALS.) 1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other		8. Well	Number 3	
2. Name of Operator			9. OGRID Number	
DEVON ENERGY PRODUCTION CO LP			6137	
3. Address of Operator		l l	ol name or Wildcat	
PO BOX 250, ARTESIA, NM 88211			Cedar Canyon; Bone Spring	
4. Well Location	from the COLUTIA Proceeds CCO for	C A DIFOT I'		
	from the <u>SOUTH</u> line and <u>660</u> fee			
	S Range 29E NMPM	County EDDY		
3068' KB; 3051' GL				
12. Check Appropriate Box to I	ndicate Nature of Notice, Rep	ort or Other Data		
NOTICE OF INT	ENTION TO:	SUBSEQUE	ENT REPORT OF:	
<u></u>			☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRIL		_	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
OTHER:		☐ Location is ready for 0	OCD inspection after P&A	
	compliance with OCD rules and the			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
	eter and at least 4' above ground lev			
	SE NAME, WELL NUMBER, AP , TOWNSHIP, AND RANGE. All			
	ED ON THE MARKER'S SURFA		<u> </u>	
5 7 7 9 1 2 1 1 1 1 1 1			1.6.11.1.1.51.11	
The location has been leveled as r other production equipment.	learly as possible to original ground	contour and has been clea	red of all junk, trash, flow lines and	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operat	or's pit permit and closure plan. Al	I flow lines, production eq	uipment and junk have been removed	
from lease and well location. All metal bolts and other materials	have been removed. Portable base	s have been removed (Pou	red onsite concrete bases do not have	
to be removed.)	nave been removed. Tottable bases	s nave occii temoved. (1 od	red disite concrete bases do not have	
Pipelines and flow lines have been	a abandoned in accordance with 19.	15.35.10 NMAC. All fluid	is have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last re	emaining well on lease; all electrical	carrice notes and lines ha	ue heen removed from lease and well	
location, except for utility's distributio		service poles and inies na		
When all work has been completed, re-		trict office to schedule an i	inspection.	
11 - 4	4			
SIGNATURE Jense 7	Denous_TITLE_AD	MIN FIELD SUPPORT	DATE12/17/2015	
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TYPE OR PRINT NAMEDenise M For State Use Only	enoud E-MAIL: <u>denise.menou</u>	ia@avn.com PHONE:	3/3-/40-3344	
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APPROVED BY:	TITLE	mpliana Officer	DATE 1-6-16	
Conditions of Approval (if any):		•		