Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM114350

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6 If Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.	
	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Other ☐ Other	8, Well Name and No. KLEIN 33 FEDERAL COM 2H	
Name of Operator Contact: TERRI STATHEM CIMAREX ENERGY COMPANY OF Co-Mail: tstathem@cimarex.com	9. API Well No. 30-015-42096-00-X1	
3a. Address 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346 3b. Phone No. (include area code) Ph: 432-620-1936	10. Field and Pool, or Exploratory WILDCAT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	. 11. County or Parish, and State .	
Sec 33 T26S R27E Lot 4 210FSL 850FWL 32.000216 N Lat, 104.120203 W Lon	EDDY COUNTY, NM	

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	🛭 Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The permit for the Klein 33 Federal Com #2H well will expire on 2/13/2016. Cimarex respectfully requests a 2 year extension of the drilling permit in order to accommodate rig availability.

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 2 1 2015

SEE ATTACHED

RECEIVED

|--|

14. I hereby certify that the foregoing is true and correct. Electronic Submission #314502 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by JENN/FER SANCHEZ on 11/10/2015 (16JAS0952SE)				
Name (Printed/Typed)	TERRI STATHEM	Title	MANAGER REGULATORY COMPLIANCE	
Signature	(Electronic Submission)	Date	08/27/2015	•
·	TIME OF A FEDERAL		ATATE AFRICE HAR	

Signature	(Electronic Submission)	Date 08/27/2015	
	THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE	
Engreday	D. Steph Tell	Title	Date / 1/30/1
Conditions of approva certify that the applica	l, if any, are attached. Approval of this notice does not warrant or nt holds legal or equitable title to those rights in the subject lease e applicant to conduct operations thereon.	Office	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

> Disposition of Request November 30, 2015

Cimarex Energy Company of Co.
Klein 33 Federal Com 2H
NM114350, 3001542096

Denial of APD extension

1. This extension is being denied due to the present EA not covering the current affected environment by not analyzing the proposed ACEC which this well is located within.

If you would like to drill this well in the future a new APD will have to be submitted so as to properly evaluate the total affected environment during the EA process.