UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0503

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891005247X			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. COTTON DRAW UNIT 242H			
Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION CO EMail: linda.good@dvn.com					9. API Well No. 30-015-43274-00-X1			
3a. Address 3b. Phone No. (include are ph: 405-552-6558) OKLAHOMA CITY, OK 73102 Ph: 405-552-6558					10. Field and Pool, or Exploratory PADUCA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				1	11. County or Parish, and State			
Sec 12 T25S R31E NWSE 24- 32.144287 N Lat, 103.730843			EDDY COUNTY, NM					
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, RE	PORT, OR OTHER	R DAT	ГА	
TYPE OF SUBMISSION	, TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Dee	pen	en Product		□ V	Vater Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	□ Reclama	amation		Vell Integrity	
☐ Subsequent Report	□ Casing Repair	□ Nev	Construction	☐ Recomp	lete		☑ Other Drilling Operations	
☐ Final Abandonment Notice	□ Change Plans	☐ Plug	and Abandon	□ Tempora	arily Abandon	Dril		
☐ Convert to Injection ☐ P		Plug	Back	■ Water D	isposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation recourse in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Per verbal approval on 12/8/2015 by Chris Walls: A Schlumberger Logging tool source (Californium 252, neutron emitter source) was lost and unrecoverable in the wellbore at 15,378' MD. The Cotton Draw Unit 242H was originally drilled to a depth of 17,847' MD prior to the logging source being lost and hole plugged back. Production casing with a tubing stinger was run to a depth of 15,388' MD and the source cemented in place. The last 50 bbl of tail cement slurry was dyed red. Float collar depth is 15,109' MD (shoe track = 222'). A plaque with the source type and depth will be affixed to the wellhead per the NM Environmental Department. RECEIVED 14. I hereby certify that the foregoing is true and correct.								
Electronic Submission #326308 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by CHRISTOPHER WALLS on 12/15/2015 (16CRW0028SE) Name (Printed/Typed) LINDA GOOD Title REGULATORY SPECIALIST								
LINDA GC			ALCOL	ATORT OF	-00.1-01		-	
Signature (Electronic S	iubmission)		Date 12/15/2	015				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By CHRISTOPHER WALLS Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			TitlePETROLE Office Carlsbac		ENGINEER Date 12/15/2015			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								