District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico NM
Energy Minerals and Natural Resources

NM OIL CONSERVATION
UCCES ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. JAS bhita 2016 to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 RECEIVED Release Notification and Corrective Action NAB 1600756275 **OPERATOR** Initial Report ☐ Final Report Name of Company Contact Yates Petroleum Corporation Chase Settle Address Telephone No. 104 S. 4th Street, Artesia, NM 88210 575-748-4171 Facility Name Facility Type Cotton MX Federal Com. #1 SWD Surface Owner Mineral Owner API No. Federal 30-015-23315 Federal LOCATION OF RELEASE Feet from the Unit Letter North/South Line Feet from the East/West Line Section Township County Range C 25E North 21801 West Eddy Latitude 32.66568 Longitude -104.45631 NATURE OF RELEASE Type of Release Volume of Release Volume Recovered Produced Water 1500 B/PW 1430 B/PW Source of Release Date and Hour of Occurrence Date and Hour of Discovery Produced Water Tank overflowed. 12/22/2015; 6:30 a.m. 12/22/2015: 6:30 a.m. Was Immediate Notice Given? If YES, To Whom? ☑ Yes ☐ No ☐ Not Required Mike Bratcher, Heather Patterson, Randy Dade, Jim Amos Date and Hour By Whom? **Bob Asher** 12/22/2015; 2:50 p.m. Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes 🛛 No If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Transducer valve failed causing the produced water tank to overflow. Describe Area Affected and Cleanup Action Taken.* An approximate area of 30' X 230' north of the tanks in the open excavation and 40' X 70' around the tanks was impacted by the release. All released fluids were contained within the battery berm. The valve was closed and turned off, and vacuum trucks were called to retrieve standing fluid. Backhoe was also dispatched to remove impacted soils. Excavated soils will be hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approximately 80', Section 14, T19S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature; Approved by Environmental Specialist: Printed Name: Chase Settle Expiration Date: NA Approval Date: Title: NM Environmental Regulatory Agent Conditions of Approval:

Remediation per O.C.D. Rules & Guideliffesed E-mail Address: csettle@yatespetroleum.com SUBMIT REMEDIATION PROPOSAL NO Date: 01/04/2016 Phone: 575-748-4171

LATER THAN: _______