Submit One Copy To Appropriate District	State of New M	exico	Form C-10	3
Office District I	Energy, Minerals and Natural Resources		Revised November 3, 201	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-23373	
District III OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE		
District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Jurnegan State	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number #001	
2. Name of Operator Cimarex Energy Of Colorado			9. OGRID Number 162683	
3. Address of Operator			10. Pool name or Wildcat	
600 N. Marienfeld, Suite 600, Midland, TX 79701 4. Well Location			Mosley conayon, Strawn (Gas)	
Unit Letter <u>L</u> : <u>1980</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>W</u> line				
Section <u>12</u> Township <u>24S</u> Range <u>24E</u> NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to I	4120.4 GR ndicate Nature of Notice, R	eport or Other Da	ata	
			SEQUENT REPORT OF:	
NOTICE OF INTENTION TO: SUB				ŀ
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌	
OTHER:			ady for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
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<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.	have been removed Dortable by	acer have been remov	ved. (Poured onsite concrete bases do not ha	ve
to be removed.)	have been removed. Totable of			
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 				
retrieved flow lines and pipelines.				
		ical service poles and	l lines have been removed from lease and we	ell
location, except for utility's distributio	n infrastructure.			
When all work has been completed, ret	turn this form to the appropriate \int_{1}^{1}	District office to sche	edule an inspection.	
SIGNATURE SMS hy	Craut ITLE I	Regulatory Analys	stDATE <u>12/7/2015</u>	-
TYPE OR PRINT NAME Amithy Crawford E-MAIL: acrawford@cimarex.com PHONE: 432-620-1909 For State Use Only				
APPROVED BY	TITLE	omphone	L Others DATE Under UND	
OH-Release				

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