Form 3160-5

FORM	IAI	PRO	VED
OMB i	NO.	1004	-0135
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	UNITED STATES PARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT		Odisessus	OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMNM86025			
			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	NIPLICATE - Other instructi	ons on reverse side.		7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. BIRDIE FEDERAL (308707) 3		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com				9. API Well No. 30-015-30231		
3a. Address 303 VETERANS AIRPARK L MIDLAND, TX 79705	N	3b. Phone No. (include area code Ph: 432-818-1015	e)	10. Field and Pool, or Exploratory LOCO HILLS; G-Y (96718)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 17 T17S R30E NESW 1650FSL 1650FWL				EDDY COUNTY, NM		
12. CHECK APE	PROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	Reclama	tion	Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Tempora	rily Abandon	Venting and/or Flari	
	Convert to Injection	☐ Plug Back	Water D	•		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	hally or recomplete horizontally, given will be performed or provide the doperations. If the operation result bandonment Notices shall be filed final inspection.)	ve subsurface locations and meast Bond No. on file with BLM/BI/ Is in a multiple completion or reco conly after all requirements, include	ured and true ver A. Required subsompletion in a ne ding reclamation.	tical depths of all pertin sequent reports shall be we interval, a Form 316, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has	
Apache is requesting permiss 09/01/2014-11/30/2014 on the measured prior to flaring.	sion to temporarily flare 200 r e wells listed below due to Fi	ncf a day for 90 days from rontier shutting Apache in.	Gas will be SEE AT	TACHED F	·OR	
BIRDIE FEDERAL #1 30-015 BIRDIE FEDERAL #2 30-015 BIRDIE FEDERAL #3 30-015 BIRDIE FEDERAL #4 30-015 BIRDIE FEDERAL #6 30-015 BIRDIE FEDERAL #7 30-015	-31330 / -30237 NA -30231 / -30235 / -30520 /	ACTION OF THE PROPERTY AND ACTION OF THE PROPERTY ACTION OF THE PROPERTY AND ACTION OF THE PROPERTY ACTION OF THE PROPERTY ACTION	PANIDY	TIONS OF A	APPROVAL	
BIRDIE FEDERAL #8 30-015 BIRDIE FEDERAL #11 30-01	-36414 ~	RECEIVED	,	COOPIED for N	ecord	
14. I hereby certify that the foregoing is			· · · · · · · · · · · · · · · · · · ·			

Electronic Submission #259042 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 05/11/2015 () Name (Printed/Typed) FATIMA VASQUEZ REGULATORY ANALYST II Signature (Electronic Submission) 08/29/201 THIS SPACE FOR FEDERAL OR STATE OFFICE USE FUR RECURI Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to one great the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #259042 that would not fit on the form

32. Additional remarks, continued

BIRDIE FEDERAL #12 30-015-36161 / BIRDIE FEDERAL #15 30-015-36760 / BIRDIE FEDERAL #16 30-015-36576 / BIRDIE FEDERAL #18 30-015-41244 /

Adminitsrative Order: CTB-479-0

Allocations: Birdie Federal #3 Battery - NMNM865025 75% Birdie Federal #12 Battery - NMNM074936 25%

Birdie Federal 3 30-015-30231 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915