

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM19423

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

WHITE CITY 10 FEDERAL 3H

2. Name of Operator

CIMAREX ENERGY COMPANY

Contact: CRISTEN BURDELL

E-Mail: cburdell@cimarex.com

9. API Well No.

30-015-38097

3a. Address

202 S. CHEYENNE AVE STE 1000
TULSA, OK 74103

3b. Phone No. (include area code)

Ph: 918-560-7038

10. Field and Pool, or Exploratory

SAGE DRAW; WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T25S R26E 660FSL 330FEL

11. County or Parish, and State

EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

H2S gas analysis for facility as requested

RD 12/21/15
Accepted for record
REACCDNM OIL CONSERVATION
ARTESIA DISTRICT

DEC 18 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #273831 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by LINDA DENNISTON on 01/13/2015 ()

Name (Printed/Typed) CRISTEN BURDELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

SAGE 7

Date

12-13-15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

LFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



LABORATORY SERVICES
Natural Gas Analysis

www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

White City 10 Fed 3H

For: Cimarex Energy
Attention: Mark Cummings
600 N. Marienfeld, Suite 600
Midland, Texas 79701

Sample: Sta. # WC-10-3
Identification: White City 10-3
Company: Cimarex Energy
Lease:
Plant:

Sample Data: Date Sampled 9/18/2013
Analysis Date 9/23/2013
Pressure-PSIA 921
Sample Temp F 105
Atmos Temp F 81

Sampled by: J. Stevens/Gas Meas.
Analysis by: Vicki McDaniel

H2S = 0.5 PPM

Component Analysis

		Mol Percent	GPM
Hydrogen Sulfide	H2S		
Nitrogen	N2	0.736	
Carbon Dioxide	CO2	0.117	
Methane	C1	83.681	
Ethane	C2	9.076	2.421
Propane	C3	3.429	0.942
I-Butane	IC4	0.589	0.192
N-Butane	NC4	1.108	0.348
I-Pentane	IC5	0.334	0.122
N-Pentane	NC5	0.331	0.120
Hexanes Plus	C6+	0.599	0.259
		100.000	4.405

REAL BTU/CU.FT.		Specific Gravity	
At 14.65 DRY	1204.9	Calculated	0.6887
At 14.65 WET	1183.8		
At 14.696 DRY	1208.6		
At 14.696 WET	1188.0	Molecular Weight	19.9476
At 14.73 DRY	1211.4		
At 14.73 Wet	1190.5		