District 1 1625 N. French I District II	, NM 882	<sup>240</sup> F	State of New Mexico Energy, Minerals & Natural Resources							Form C-104 Revised August 1, 2011		
District JU Bill S. First St., Artesia, NM 88210 <u>District JU</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Submit one copy to appropriate District Office				
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
Cimarex Ene				<sup>2</sup> OGRII					1D Number 215099			
600 N. Marienfeld Street, Suite 600								<sup>3</sup> Reason for Filing Code/ Effective Date				
Midland, TX 79701								NW - 12/07/2012				
<sup>4</sup> API Numbe 30 - 015-40			<sup>5</sup> Pool Name Cottonwood Draw; Bone Spring (O)							ool Code 97494	X.	
<sup>7</sup> Property C			* Property Name							<sup>9</sup> Well Number		
39932			DA VINCI 7 FEDERAL COM								зн	
II. <sup>10</sup> Su			1									
Ul or lot no. O	Section 7	Towas 25S		Lot Idn	Feet from the 10	North/South SOUTH		Feet from the 1650	e East/ EA	West line ST	County EDDY	
<sup>11</sup> Bo	ttom He	le Loc	ation						<u> </u>		LJ	
UL or lot no.				Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
В	7	258	27E		333	NORTH	I	1721	EA	4ST	EDDY	
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P		C C	<sup>12</sup> Gas Connection Date 12/20/12		ermit Number <sup>16</sup> C-129 Effective		e Date	" C-12	9 Expiration Date		
III. Oil a	und Gas	Trans	porters									
<sup>18</sup> Transporter			•	T	<sup>26</sup> O/G/W							
OGRID		and Address										
21778				Sunoco Inc. R & M								
的时间到空临		P O Box 2039; Tulsa OK										
226737					DCP Mid	istream.						
		370 17th SL, Ste 2500 Denver CO									NE DIALE SEAN	
IV. Well	Compl	etion F	)ata									
IV. Well Complet		<sup>22</sup> Ready Date <sup>23</sup> TD				<sup>24</sup> PBTD <sup>25</sup> Perfor			ations <sup>26</sup> DHC, MC		<sup>26</sup> DHC, MC	
09/21/201:	2	12/0	02/2012		1.916 7295 11,835			7481' - 1				
27 Hole Size			28 Casin	g Size	29 Depth Set			<sup>30</sup> Sacks Cement				
17		13 3/8"			452'				540			
12 ¼r			9 5/8 <b>"</b>			1895'			750			

V. Well Test	Data			•				
<sup>31</sup> Date New Oil 12/07/2012 <sup>32</sup> Gas Delivery Date 12/20/2012		<sup>33</sup> Test Date 01/01/2013	<sup>34</sup> Test Length 24 hours	<sup>35</sup> Tbg. Pressure 590	<sup>36</sup> Csg. Pressure 560			
<sup>37</sup> Choke Size 33/64	<sup>38</sup> Oil 550	<sup>39</sup> Water 437	<sup>46</sup> Gas 2.445		41 Test Method			
been complied with	ai the rules of the Oil Conser and that the information give of my knowledge and belief. MAUL	n above is true and	OIL CONSERVATION DIVISION Approved by: HUDDOL Title: DIST F Supervison Approval Date:					
Coordinator Regulat E-mail Address:	ory Compliance		1-8-16					
hknauls@cimarex.co	n	•	J .					
Date: 01/8/201:	Phone: 918-295-1799			n reports are t mber, 2012, f	o be amended orward			

11,866'

6,753'

8 ¼"

5 %"

2 7/8

from December, 2012, forward from pool 30216 to pool 97494

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2835