Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD	
Artesia	

FORM APPROVED

	Expires: July 31, 2010
ase Seri	al No.

SUNDRY	NOTICES	AND REF	PORTS C	ON WELLS
not use th	is form for	proposals	to drill of	r to re-enter an

5. Le NMLC029435B

abandoned well. Use form 3160-3 (APD) for such proposals.				or Himming Physics	or Thou Marie	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM134086		
-1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. NFE FEDERAL 29H		
Name of Operator     APACHE CORPORATION	Y FOLLIS achecorp.com		9. API Well No. 30-015-42585-00-X1			
3a. Address 303 VETERANS AIRPARK LA MIDLAND; TX 79705	Phone No. (include area code 432-818-1801	e)	10. Field and Pool, or Exploratory CEDAR LAKE			
4. Location of Well (Footage, Sec., T.	. R., M., or Survey Description)	<u></u>		11. County or Parish,	and State	
Sec 6 T17S R31E SESE 0985FSL 0155FEL 32.858865 N Lat, 103.900501 W Lon				EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO INC	DICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
<del>-</del>	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ntion	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Tempora	arily Abandon	Production Start-up	
•	□ Convert to Injection	☐ Plug Back	🗖 Water D	isposal		
testing has been completed. Final Abdetermined that the site is ready for final APACHE COMPLETED THE VO4/17/15 RU WEATHERFOR 04/23/15 MIRU, DO DV TOOL 04/24/15 STNDBY DUE TO WO4/27/15 RIH.W/MILL, MILL DO4/28/15 MILL SUB, POH LD 09/02/15 FRAC PREP- SAND 09/03-09/04/15 RU ELITE WS FRAC WELL 5686-9548' (TD SPACKERS @ 5685,5879,6162 TOTAL ACID 2456 BBL,& TO Release all unnecessary equip	nal inspection.)  WELL AS FOLLOWS:(RR-03/2 D WL RIH W/ CNL-CBL-GR T/ /IND, RIG REPAIRS EBRIS SUB TBG & DC'S RDMO & ACID DELIVERIES - START FRAC 9580') 2,6426,6698,6979,7248,7526,7	26/2015) AG UP @ 4806' LOG FI '802,8079,8352,8661,89	ROM 4806' T 983,9308(14	O SURF. EST TOP <b>NM (</b>		
14. I hereby certify that the foregoing is  Comm Name (Printed/Typed) EMILY FO	Electronic Submission #32496 For APACHE COR hitted to AFMSS for processing b	RPORATION, sent to the by JENNIFER SANCHEZ	Carlsbad/ .	(16JAS1300SE)	7.1	
		IAC	<del></del>	FOR RECOR	) //	
Signature - (Electronic S	ubmission)	Date 12.01/2		FUR/REQUI		
	THIS SPACE FOR FE	EDERAL OR STATE	11 / 5 - 5	SE //	1/1/21	
Approved By  Conditions of approval if any are attached	Title	DEC DEC		Model /		
Conditions of approval, if any, are attached extify that the applicant holds legal or equivalent would entitle the applicant to condu-		CARLSBA	AND MANAGEMENT D F/ELD OFFICE			
Fitle 18 U.S.C. Section 1001 and Title 43 I States any false, fictitious or fraudulent s				ke to any department or	agency of the United	

## Additional data for EC transaction #324967 that would not fit on the form

## . 32. Additional remarks, continued

10/07/15 RIH W/ MILL & WORK STRING 2-7/8" TBG LEAVE SWINGING
10/08/15 DO SLEEVES/TAG SLEEVE @ 5786' BREAK CIRC. MILL OUT SLEEVE CIRC
10/09/15 DO REMAINING SLEEVES
POOH LAY DOWN & RIG DOWN
10/23/15 MIRU,GE ESP TEST BAD (RETURN ESP-REPLACE ESP), PU & RIH W/TBG POH& STNDBK
10/26/15 RIH W/GE ESP, RDMO
11/05/15 SET SURFACE, RUN ELECTRIC, PLUMB TO BATTERY, TURN OVER TO PRODUCTION
11/09/15 RIH W/GE ESP, RDMO
11/10/15 RIH W/GE ESP, RDMO
11/11/15 RU SPOOLERS, RIH W/GE ESP, RD SPOOLERS, ND DSA, BOP/HYDRILL,NU WELL HD, RDMO FINAL REPORT - POP

NOTE:GAPS IN DATES ARE DUE TO PAD DRILLING PROCESS & WATER ISSUES