Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-43039 District 11 - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. FEE X STATE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH JANIE CONNER 13 24S 28E RB PROPOSALS.) 8. Well Number 124H 1. Type of Well: Oil Well 🛛 Gas Well Other 9. OGRID Number 2. Name of Operator MATADOR PRODUCTION COMPANY 228937 10. Pool name or Wildcat 3. Address of Operator PIERCE CROSSING; BONE SPRING 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240 4. Well Location 415 feet from the SOUTH line and 255 feet from the EAST line Unit Letter Range 28E County EDDY Township 24S **NMPM** Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2978' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL CASING/CEMENT JOB П PULL OR ALTER CASING \Box DOWNHOLE COMMINGLE EM __ FRAC & TURN TO PROD CLOSED-LOOP SYSTEM X OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/15/2015 Test casing to 7025 psi. Test good. 10/16 - 10/18/2015 Perforate and fracture stimulate BS formation 8534 - 12965' OA in 12 Stages with 5,952,810 lbs of sand. 11/01/2015 Drill out plugs. 11/02/2015 Begin flowback. TVD: 8449' MD: 13176' NM OIL CONSERVATION ARTESIA DISTRICT DEC **3 0 2015** RECEIVED 08/15/2015 08/30/2015 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Cha Mon TITLE Sr. Engineering Technician DATE 11/17/2015 Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218 For State Use Only APPROVED BY:

Conditions of Approval (if any):