Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM9400 I	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreer	nent, Name and/or No.
1. Type of Well Gas Well Other					8. Well Name and No. CEDAR CANYON 27 FEDERAL 6H	
Name of Operator Contact: JANA MENDIOLA     OXY USA WTP LIMITED PTNRSHIP E-Mail: janalyn_mendiola@oxy.com					9. API Well No.: 30-015-43232-00	)-X1
3a. Address MIDLAND, TX 79710-0250	'   F	(include area code) 10. Field a 5-5936 PIERC		10. Field and Pool, or E PIERCE CROSS	ixploratory ING	
4. Location of Well (Footage, Sec., T	0142		11. County or Parish, and State			
Sec 28 T24S R29E NESE 1850FSL 2040FEL 32.186244 N Lat, 103.981097 W Lon					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF N	IOTICE, RI	EPORT, OR OTHER	. DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen		□ Production (Start/Resume)		■ Water Shut-Off
_	☐ Alter Casing	ing Fracture Treat		□ Reclamation		■ Well Integrity
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Temporarily Abandon		Drilling Operations
	Convert to Injection	vert to Injection		☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  10/11/15 drill 9-7/8" hole to 8013', 10/14/15. RIH w/ 7-5/8" 29.7# L-80 BTC csg @ 8003', DVT @ 3028', ACP @ 3095', pump 40BFW spacer w/red dye then cmt w/ 1220sx (663bbl) PPC w/ additives 10.2ppg 3.05 yield followed by 310sx (90bbl) PPH w/ additives 13.2ppg, 1.64 yield, circ 469sx (255bbl) cmt to surface, full returns throughout job. Pressure to 2140#, inflate ACP, drop cancellation plug, pressure to 2000# to close DV Tool, WOC. Install packoff, test to 5000#. RIH & tag DVT, drill out DVT, RIH & tag cmt @ 7956', test casing to 4800# for 30 min, good test. Drill new formation to 8023', perform FIT test EMW=10.66ppg, 360psi, good test.						
Acompled for record NMSCD  401)  1/4/2016					RECEIVED	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #32! For OXY USA WTP hitted to AFMSS for processing	LIMITED PTI	NRSHIP, sent to	the Carlsbac	l <sup>*</sup>	
Name (Printed/Typed) DAVID ST	Title SR. RE	GULATORY	ADVISOR			
Signature (Electronic S	Submission)		Date 10/20/20	015		
	THIS SPACE FOR	FEDERA			SE	
Approved By ACCEPTED			(BLM Approver Not Specified) Title		Date 10/26/2015	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Carlsbac	1	,			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent:				willfully to ma	ake to any department or a	gency of the United