Form 3160-5 (August 2007)

NMOIL CONSERVATION OR OF THE PROPERTY OF THE P UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 3 0 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM94651

SUNDRY NOTICES AND REPORTS ON WELLS	
not use this form for proposals to drill or to re-enter an	

abandoned wel	6. If Indian, Anonee of Title Name							
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. CEDAR CANYON 28 FEDERAL 6H							
Name of Operator OXY USA INCORPORATED	9. API Well No. 30-015-43234-00-X1							
3a. Address 5 GREENWAY PLAZA STE 1 HOUSTON, TX 77046-0521	. (include area code 35-5936 5-5742)	10. Field and Pool, or Exploratory PIERCE CROSSING					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) .					11. County or Parish, a	nd State		
Sec 28 T24S R29E NESE 182	EDDY COUNTY, NM							
12. CHECK APPR	OPRIATE BOX(ES) TO	DINDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Dee	pen .	□ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Frac	cture Treat	☐ Reclam	ation	□ Well Integrity		
Subsequent Report ■	Casing Repair	☐ Nev	Construction	☐ Recomp	olete	⊘ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	☐ Plug and Abandon ☐ Temporarily Abandon		arily Abandon	Drilling Operations		
	Convert to Injection	🗆 Plug	g Back	□ Water I	Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/04/15 drill 9-7/8" hole to 8000', 10/08/15. RIH & set 7-5/8" 29.7# L-80 BTC csg @ 7990', DVT @ 2981', ACP @ 3050', pump 40BFW spacer w/ red dye then cmt w/ 1330sx (691bbl) PPC w/ additives 10.2ppg 2.92 yield followed by 360sx (91bbl) PPH w/ additives 13.2ppg 1.65 yield, no cmt to surface. Inflate casing packer, drop DV opening cone & pump 2nd stage cmt as follows: Pump 20BFW spacer then 960sx (319bbl) PPC cmt @ 12.9ppg, 1.87 yield, followed by 200sx (47bbl) PPC cmt @ 14.8ppg, 1.33 yield, circ 48sx (25bbl) cmt to surf, drop cancellation plug, pressure up to 2175#, WOC. Install packoff, test to 5000#, ND BOP. 10/09/15 prepare for skid to Cedar Canyon 27 Federal 6H.								
Accepted for the condition of the condit								
	80 1/4/16							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #319822 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2015 (16JAS0724SE) Name (Printed/Typed) DAVID STEWART Title REGULATORY ADVISOR								
Name (17) mean 13/2007 BAVID OT	Trimedityped) DAVID STEWART THE REGULATORY ADVISOR							
Signature (Electronic S	ubmission)		Date 10/14/2015					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
	11/10							
Approved By Dille			Title			Date		
Conditions of approval, if any le trains certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the ct operations thereon.	Office						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictions programments	U.S.C. Section 1212, make it a	crime for any per to any matter w	erson knowingly and ithin its jurisdiction.	willfully to m	ake to any department or a	gency of the United		