

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM84B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WITT FED 30 19. API Well No.
30-015-30547-00-C110. Field and Pool, or Exploratory
UNDESIGNATED11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

FASKEN OIL & RANCH LIMITED

Contact: ADDISON LONG

E-Mail: addisonl@forl.com

3a. Address

6101 HOLIDAY HILL ROAD
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T21S R26E SWNE 1650FNL 1650FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Field Cont: Hackberry Hills Canyon

Fasken Oil and Ranch Ltd. requests a flaring permit for the above well for 90 days beginning December 11, 2015 through March 8, 2016. We were notified by e-mail from DCP that their pipeline had a few corroded sections that they needing to repair. This well will flare 39 MCFPD. See attached e-mail.

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 04 2016

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****Accepted for record
NMOCD****RECEIVED**

UD

1/5/16

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #326277 verified by the BLM Well Information System**For FASKEN OIL & RANCH LIMITED, sent to the Carlsbad****Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/17/2015 (16JAS1345SE)**

Name (Printed/Typed) ADDISON LONG

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/14/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

DEC 17 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Addison Long

From: Odie Roberts
Sent: Monday, December 14, 2015 2:06 PM
To: Addison Long
Cc: Mark Jacobs; Jimmy Carlile; Sheila Payne; Bryant Baeza
Subject: FW: DCP Curtailment: Avalon System
Attachments: Fasken.xlsx

Addison,

Would you please file a flaring permit for the Witt 30 Federal No. 1? DCP has us shut in 1 to 2 weeks for repairs. If you want to make it end January 1st that would probably be long enough. This well is producing 40- 60 mcfpd.

Thanks,



Odie Roberts Jr.

Fasken Oil and Ranch, Ltd. | 6101 Holiday Hill Road | Midland Texas 79707-1631

odier@forl.com | O: 432-687-1777 | F: 432-687-1570 | M: 432-556-1454 | Sat: 877-424-0139

From: Sheila Payne
Sent: Friday, December 11, 2015 3:07 PM
To: Odie Roberts <odier@forl.com>; Mark Jacobs <markj@forl.com>
Subject: FW: DCP Curtailment: Avalon System

Nothing like prior notice!

Thanks,
Sheila

From: Wright, Brittany [<mailto:BWright@dcpmidstream.com>]
Sent: Friday, December 11, 2015 9:03 AM
To: Sheila Payne <sheilap@forl.com>
Cc: Griesinger, David A <DAGriesinger@dcpmidstream.com>; Gall, Sarah <SGall@dcpmidstream.com>; Ragsdale, Dena D <DDRagsdale@dcpmidstream.com>; Cary, Leland P <LPCary@dcpmidstream.com>; Frisbie, Thomas A <TAFrisbie@dcpmidstream.com>; Huynh, Steven V <SVHuynh@dcpmidstream.com>; Janway, Scott A <SAJanway@dcpmidstream.com>; Valencia, Israel <IValencia@dcpmidstream.com>; Mitchell, William W <WWMitchell@dcpmidstream.com>; Cairns, Raymond M <RMCairns@dcpmidstream.com>; Pudim, David A <DAPudim@dcpmidstream.com>
Subject: DCP Curtailment: Avalon System

Dear Producer,

This morning (December 11, 2015), DCP is requesting a curtailment of all lean gas volumes that flow into our Big Eddy 2 and 3, Black River, South Carlsbad boosters **by 9 AM CST**. The Crawford lateral on the Transwestern pipeline is having a

1-2 week outage to fix a few corroded sections, identified through smart pigging. We will notify you as soon as we hear of a definite end date. Refer to the attached spreadsheet for which meters to shut in. Please note that any volumes not shut in as requested will be zeroed out during the outage.

Please coordinate with our operations folks in the area to coordinate gas shut-in and start-up:

Wacey Mitchell: (575) 302-2234

Scott Janway: (575) 802-5205

I am so sorry about the late notice! Thanks for your understanding and cooperation.

Brillany Wright

Commercial Supply Rep – SENM Shelf

DCP Midstream LP

Office: 713-268-7402

Cell: 281-386-4162

Email: BWright@dcpmidstream.com

Total List

Meter Number	Customer	Field Contact	Meter Name	Location	Volume (MCFD)	Past 6 Months	Current
75186-00	Fasken Oil And Ranch Ltd	W. Mitchell	WITT FEDERAL #1-30	Big Eddy	39	33	39

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 121615
