

NM OIL CONSERVATION

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ARTESIA DISTRICT

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Record Clean Up

Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	JAN 04 2016 State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	JAN 04 2016 Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name DINERO STATE COM								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Re-Entry		6. Well Number: 3								
8. Name of Operator DINERO OPERATING COMPANY		9. OGRID 6224								
10. Address of Operator P.O. BOX 10505 MIDLAND, TX 79702		11. Pool name or Wildcat DELAWARE INDIAN DRAW EAST								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		26	22S	28E		660	SNL	1650	FEL	EDDY
Bit:		26	22S	28E		660	SNL	1650	FEL	EDDY
13. Date Spudded 02/10/04	14. Date T.D. Reached 02/27/04	15. Date Rig Released 02/29/04		16. Date Completed (Ready to Produce) 06/27/04		17. Elevations (DF and RKB, RT, GR, etc.) 3023.8' GL				
18. Total Measured Depth of Well 4300		19. Plug Back Measured Depth		20. Was Directional Survey Made? no		21. Type Electric and Other Logs Run Gamma Ray				
22. Producing Interval(s), of this completion - Top, Bottom. Name Delaware Sand										

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	17#	4300'	7 7/8	350	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 1) 4279-4281, 4298-4300 2) 4162-4168 3) 3719-3726, 3791-3795, 3854-3856, 3887- 3892 4) 3335-3349, 3460-3465 5) 3135-3139, 3200-3205 6) 2910-2917 7) 2750-2760, 2764-2768, 2776-2782 8) 2661-2670, 2682-2698	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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PRODUCTION

Date First Production none		Production Method (Flowing, gas lift, pumping - Size and type pump) swabbing			Well Status (Prod. or Shut-in) Shut in		
Date of Test 06/18/04	Hours Tested 48	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 60	Gas - Oil Ratio 0
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 60	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

12 1/4 hole 8 5/8 @ 410' 24" 900s
 800
 1/5/15

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Charlie Williams* Printed Name Charlie Williams Title Production Superintendent Date 12/9/15
E-mail Address mitzi@dineroinc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2600	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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SchlumbergerCompany: **Dinero Operating Company**Well: **Dinero State #3**Field: **Dublin Ranch (Delaware)**County: **Eddy**State: **New Mexico**

County: Eddy Field: Dublin Ranch (Delaware) Location: 1650' FEL & 660' FSL Well: Dinero State #3 Company: Dinero Operating Company	Cement Bond Log VDL / Map Image Gamma Ray / CCL			
	1650' FEL & 660' FSL		Elev.: K.B. 3079.8 ft G.L. 3073.8 ft D.F. 3078.8 ft	
	Permanent Datum: <u>Ground Level</u>		Elev.: <u>3073.8 ft</u>	
	Log Measured From: <u>Kelly Bushing</u>		6.0 ft above Perm. Datum	
	Drilling Measured From: <u>Kelly Bushing</u>			
API Serial No. 30-015-25838		Section 16	Township 22S	Range 28E
Logging Date		14-Jun-2004		
Run Number		1		
Depth Driller		4337 ft		
Schlumberger Depth		4281 ft		
Bottom Log Interval		4273 ft		
Top Log Interval		2600 ft		
Casing Fluid Type		Fresh Water		
Salinity				
Density		8.345 lbm/gal		
Fluid Level				
BIT/CASING/TUBING STRING				
Bit Size		7.875 in		
From				
To				
Casing/Tubing Size		5.500 in		
Weight		17 lbm/ft		
Grade				
From				
To				
Maximum Recorded Temperatures				
Logger On Bottom		Time	14-Jun-2004 8:50	
Unit Number	Location	302 Roswell, NM		
Recorded By		Eloy Jauriqui		
Witnessed By		Charlie Williams		