District				NM OIL CONSERVATION ARTESIA DISTRICT					
District 1 1625 N. French Dr., Hobbs, NM 88240 District II	State of Energy Minerals	New Mex: and Natura				2016	Form C-141 Revised August 8, 2011		
811 S. First St., Artesia, NM 88210 District III	Oil Conservation Division			Submit 1	Copy	to appro	opriate District Office in		
1000 Rio Brazos Road, Aztec, NM 87410 District IV	1220 South St. Francis Dr.			RECEIVED ance with 19.15.29 NMAC.					
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe								
Release Notification and Corrective Action									
NAB1601130235	1.1201	OPERAT				al Repor	rt 🔲 Final Report		
Name of Company Devon Energy Product Address 6488 Seven Rivers Hwy Artesia,			udy Zuniga, Pro No. 575-390-54		remai	1	····		
Facility Name Hackberry 18 Fed 1     Facility Type Oil							· · · · · · · · · · · · · · · · · · ·		
Surface Owner Federal	Federal	Federal <b>API No</b> 30-015-29780							
LOCATION OF RELEASE									
Unit Letter Section Township Range Feet from the North/		South Line	Feet from the 1980	East/West Line East		County Eddy	,		
Latitude: N 32`65'49.53" Longitude: W 103`90`65.32"									
NATURE OF RELEASE									
Type of Release Spill Produced water Source of Release			Volume of Release 132 BBLS         Volume Recovered           Date and Hour of Occurrence         Date and Hour of D						
Water tank			1/08/2016 @ 10:30pm 1/08/2016 @ 10:30pm						
Was Immediate Notice Given?			If YES, To Whom? OCD-Mike Bratcher BLM Jim Amos						
By Whom? Lolo Martinez, Production Operator			Date and Hour OCD- 1/8/16 @ 10:35pm BLM- 1/8/16 @ 10:30pm						
Was a Watercourse Reached?			If YES, Volume Impacting the Watercourse N/A						
If a Watercourse was Impacted, Describe Fu	lly.* N/A								
<b>Describe Cause of Problem and Remedial A</b> Due to cold weather pressure caused the Separa immediately shut in to prevent further release.		, causing the	water tank to impl	lode resultin	g in a	release. 7	The well was		
Describe Area Affected and Cleanup Action 132 BBLS of produced water was released from 100ft x 30ft running in a Southern direction from escaped containment but remained on pad. Nor location. Vacuum truck recovered 132 BBLS of for remediation.	n the water tank into the sum the water tank. Approxing of the released fluid left	mately 125 B pad. The rele	BLS produced wa ased produced wa	ater was releater combine	ased ir d with	h the con the stan	tainment and 7 BBLS ding snow melt on		
I hereby certify that the information given about regulations all operators are required to report a public health or the environment. The acceptar should their operations have failed to adequate or the environment. In addition, NMOCD acce- federal, state, or local laws and/or regulations.	and/or file certain release n nce of a C-141 report by th y investigate and remediat	otifications a e NMOCD m e contaminati	nd perform correct arked as "Final R on that pose a thr re the operator of	ctive actions eport" does eat to ground responsibilit	for rel not rel d wate y for c	eases wh ieve the r, surface complian	tich may endanger operator of liability e water, human health ce with any other		
Signature: Sarah Gallegos-Trouble	efield		OIL CON	SERVAT	<u>'ION</u>	DIVI	<u>SION</u>		
			Approved by Environmental Speciality Drawence						
Title: Field Admin Support			11511	Ø Expi	ration	Date:	ATA		
E-mail Address: Sarah.Gallegos-Troublefield@	I	Conditions o Romediatic	n ner O.C.D. '	Rules & C	uide	linggac	hed		
Date: 1/13/2016 Phone: 575.748.1864		SUBMIT RE	EMEDIALIQN	PROPOS	AL N	Ч	-700 -7/10-		
* Attach Additional Sheets If Necessary	l	_ATER TH/	AN:	[ρ			2RP-3602		

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