

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

JAN 15 2016

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BOPCO, L.P.	Contact: Bradley Blevins
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU 139	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner: Federal	API No. 3001529847
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	24	24S	30E	1980		1980		Eddy

Latitude: 32.19998 Longitude: 103.83173

NATURE OF RELEASE

Type of Release: Crude Oil and Produced Water	Volume of Release: 118 barrels oil and 33 barrels PW	Volume Recovered: 90 barrels oil and 5 barrels PW
Source of Release: Failed flowline	Date and Hour of Occurrence: 1-12-16 @ 11:00am	Date and Hour of Discovery: 1-12-16 @ 12:08pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Heather Patterson, Jim Amos	
By Whom? Bradley Blevins	Date and Hour: 1-12-16 @ 2:45pm via email	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

The PLU 139 well was pickled and the flowline was flushed with fresh water, due to low lying areas of the flowline the fresh water settled and froze causing flowline to split. A check valve at the battery header also failed causing fluid to flow back down the flowline and was released out the failed flowline.

Describe Area Affected and Cleanup Action Taken.\*

Vacuum trucks were called to the location and were able to recover 90 barrels of oil and 5 barrels of produced water. A response crew is scheduled to remove the saturated surface material and haul to an approved disposal.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Bradley Blevins</i>		OIL CONSERVATION DIVISION	
Printed Name: Bradley Blevins		Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Assistant Remediation Foreman		Approval Date: 1/15/16	Expiration Date: N/A
E-mail Address: bblevins@basspet.com		Conditions of Approval: Remediation per O.C.D. Rules & Guidelines	
Date: 1-15-16 Phone: 432-214-3704		Submitted REMEDIATION PROPOSAL NO. <i>118/116</i>	

\* Attach Additional Sheets If Necessary

2RP-3503