OVATION	
Submit One Copy To Appropriate Digital State of New Mexico Office District I 1301 W. Grand Ave., Artesia, NM 88210 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1301 W. Grand Ave., Artesia, NM 88210	Form C-103 January 20, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 CONSERVATION DIVISION	30-015-26686
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 CONSERVATION DIVISION 1220 South St. Francis Dr. 1220 South St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name GJ West Coop Unit
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	8. Well Number 095
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
600 W Illinois Ave, Midland, TX 79701	Grayburg-Jackson
4. Well Location	
Unit Letter M: 990 feet from the South line and 990 feet from the West line	
Section 22 Township 17S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER: Description Descri	
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
☐ All metal bolts and other materials have been removed. Portable bases have been rem	oved. (Poured onsite concrete bases do not have
to be removed.)	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease, all electrical service, poles a	and lines, not to include primary service
company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to so	hedule an inspection.
SIGNATURE TITLE Senior Regulatory	Analyst DATE 1/7/16
TYPE OR PRINT NAME Brian Maiorino E-MAIL: bmaiorino@concho.com For State Use Only	PHONE: <u>432-221/0467</u>
APPROVEDBY: Town Words TITLE Compliance	DATE 1/14/16

OK-Relose.

Conditions of Approval (if any):