

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 3 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
NMLC029395B1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

2. Name of Operator
APACHE CORPORATION Contact: FATIMA VASQUEZ
E-Mail: fatima.vasquez@apachecorp.com8. Lease Name and Well No.
LEE FEDERAL 683. Address 303 VETERANS AIRPARK LN
MIDLAND, TX 797053a. Phone No. (include area code)
Ph: 432-818-10159. API Well No.
30-015-421884. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 20 T17S R31E Mer
At surface SENE 2120FNL 370FEL 32.821479 N Lat, 103.884532 W Lon10. Field and Pool, or Exploratory
CEDAR LAKE; GLORIETA-YESO11. Sec., T., R., M., or Block and Survey
or Area Sec 20 T17S R31E MerAt top prod interval reported below
Sec 20 T17S R31E Mer
At total depth SENE 2314FNL 327FEL12. County or Parish
EDDY 13. State
NM14. Date Spudded
10/18/201415. Date T.D. Reached
10/26/201416. Date Completed
☐ D & A ☒ Ready to Prod.
01/26/201517. Elevations (DF, KB, RT, GL)*
3727 GL18. Total Depth: MD 6411
TVD19. Plug Back T.D.: MD 6375
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CN/CAL/HI-RES LL/BHCS22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		330		385		0	
11.000	8.625 J-55	32.0		3500		1450		0	
7.875	5.500 J-55	17.0		6411		990		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6340							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4676		4678 TO 5150	1.000	27	PRODUCING
B) PADDOCK	4737		5210 TO 5730	1.000	27	PRODUCING
C) BLINEBRY	5208		5868 TO 6312	1.000	25	PRODUCING
D) TUBB	6298					

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

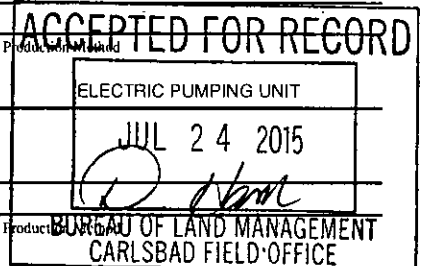
Depth Interval	Amount and Type of Material
4678 TO 5150	22,890 GALS 15# PAD, 158,172 GALS 15# GEL, 229,322# SAND, 3948 GALS ACID, 4704 GALS FLUSH
5210 TO 5730	22,428 GALS 15# PAD, 153,048 GALS 15# GEL, 222,542# SAND, 4494 GALS ACID, 4116 GALS FLUSH
5868 TO 6312	20,034 GALS 15# PAD, 138,264 GALS 15# GEL, 202,769# SAND, 4837 GALS ACID, 4704 GALS FLUSH

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Status
01/26/2015	03/19/2015	24	→	68.0	167.0	199.0	37.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→				2456	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Status
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #295696 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation
Date: 9/19/15