

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
OCD Artesia  
AUG 3 2015FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator APACHE CORPORATION		8. Lease Name and Well No. TONY FEDERAL 47	
3. Address 303 VETERANS AIRPARK LANE MIDLAND, TX 79705		9. API Well No. 30-015-42594	
3a. Phone No. (include area code) Ph: 432-818-1801		10. Field and Pool, or Exploratory CEDAR LAKE; GLORIETA-YESO	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 1650FSL 1040FEL 32.831811 N Lat, 103.903959 W Lon At top prod interval reported below NESE 1650FSL 1040FEL 32.831811 N Lat, 103.903959 W Lon At total depth NESE 1650FSL 1040FEL 32.831811 N Lat, 103.903959 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 18 T17S R31E Mer	
14. Date Spudded 01/10/2015		15. Date T.D. Reached 01/18/2015	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/11/2015		17. Elevations (DF, KB, RT, GL)* 3703 GL	
18. Total Depth: MD TVD 6500		19. Plug Back T.D.: MD TVD 6450	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) BHCS-SGR/HI-RES LL/CNL/CAL/HNGR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0		320		800		0	
11.000	8.625 J-55	32.0		3500		1400		0	
7.875	5.500 J-55	17.0		6500		925		90	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6378							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4577	4636	4586 TO 5036	1.000	26	PRODUCING
B) PADDOCK	4636	5121	5102 TO 5712	1.000	32	PRODUCING
C) BLINEBRY	5121	6083	5777 TO 6292	1.000	23	PRODUCING
D) TUBB	6083					

## 26. Perforation Record

Depth Interval	Amount and Type of Material
4586 TO 5036	157,001 GALS 20# XL, 218,000# SAND, 3668 GALS ACID, 4641 GALS GEL
5102 TO 5712	171,509 GALS 20# XL, 225,900# SAND, 4789 GALS ACID, 3902 GALS GEL
5777 TO 6292	152,591 GALS 20# XL, 200,100# SAND, 4822 GALS ACID, 4513 GALS GEL

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
03/11/2015	05/06/2015	24	→	143.0	359.0	222.0	37.0	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→				2510	POW

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD

ELECTRIC PUMPING UNIT

JUL 28 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #305741 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation

Date: 11/6/15

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	293	454	SANDSTONE/ANHYDRITE - N/A	RUSTLER	293
YATES	1474	2123	SANDSTONE - N/A	YATES	1474
SEVEN RIVERS	2123	2347	SS*/CARBONATE-OIL, GAS & WATER	SEVEN RIVERS	2123
SAN ANDRES	3063	4577	CARBONATE - OIL, GAS & WATER	SAN ANDRES	3063
GLORIETA	4577	4636	SANDSTONE - OIL, GAS & WATER	GLORIETA	4577
PADDOCK	4636	5121	DOLOMITE - OIL, GAS & WATER	PADDOCK	4636
BLINEBRY	5121	6083	DOLOMITE - OIL, GAS & WATER	BLINEBRY	5121
TUBB	6083		SANDSTONE - OIL, GAS & WATER	TUBB	6083

## 32. Additional remarks (include plugging procedure):

Attachments - Frac Disclosure, OCD Forms C-102 & C-104. Logs mailed 06/16/2015.

Tansil Salt 454'-1304' Salt - N/A  
Bottom Salt 1304'-1474' Salt - N/A  
Queen 2347'-3063' SS / Carbonate - Oil, Gas & Water  
Tubb - didn't drill far enough to get bottom depth of Tubb.

\*SS - Sandstone

## 33. Circle enclosed attachments.

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #305741 Verified by the BLM Well Information System.  
For APACHE CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 07/20/2015 ( )

Name (please print) EMILY FOLLIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/18/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Additional data for transaction #305741 that would not fit on the form**

**32. Additional remarks, continued**