

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICT
OCD Artesia JAN 06, 2016
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM0467930		
b. Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator PREMIER OIL & GAS, INC.			7. Unit or CA Agreement Name and No.		
Contact: DANIEL A JONES E-Mail: dan.jones@premieroilgas.com			8. Lease Name and Well No. DALE H. PARKE A TRACT 1 24		
3. Address PO BOX 1246 ARTESIA, NM 88211-1246			9. API Well No. 30-015-31070 52		
3a. Phone No. (include area code) Ph: 972-470-0228			10. Field and Pool, or Exploratory GRABURG-JACKSON; SAN ANDR		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 330FSL 940FEL At top prod interval reported below SWSE 330FSL 940FEL At total depth SWSE 330FSL 940FEL			11. Sec., T., R., M., or Block and Survey or Area Sec 15 T17S R30E Mer NMP		
14. Date Spudded 09/03/2000			15. Date T.D. Reached 09/14/2000		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/11/2015			17. Elevations (DF, KB, RT, GL)* 3697 GL		
18. Total Depth: MD 6325 TVD			19. Plug Back T.D.: MD 6304 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	460		450		0	0
12.250	8.625 J55	24.0	0	1258		700		0	0
7.875	5.500 J55	17.0	0	5050		1350		0	0
4.750	4.000 L80	11.0	4899	6304	4896	125		4899	121

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4362							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SAM ANDRES	2900	4351	3960 TO 4340	0.400	22	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4684 TO 4969	ACDZ W/3000 GAL HCL, FRAC W/9,990 BBLs OF SLICKWATER CARRYING 188,390# OF SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
06/14/2015	06/15/2015	24	→	7.0	11.0	315.0	36.0	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD	
ELECTRIC PUMPING UNIT	
DEC 31 2015	
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #307873 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	430	1148	AQUIFER	RUSTLER	430
YATES	1253	1554	DOLOMITE, OIL, GAS	YATES	1282
SEVEN RIVERS	1554	1942	DOLOMITE/SAND, OIL, GAS	SEVEN RIVERS	1554
QUEEN	2214	2900	SAND, OIL, GAS	QUEEN	2214
SAN ANDRES	2900	4351	DOLOMITE, OIL, GAS	SAN ANDRES	2900
GLORIETA-YESO	4351	6325	DOLOMITE, OIL, GAS	GLORIETA-YESO	4351

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #307873 Verified by the BLM Well Information System.
For PREMIER OIL & GAS, INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 12/21/2015 ()

Name (please print) DANIEL A JONES

Title VICE PRESIDENT

Signature (Electronic Submission)

Date 07/02/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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