

NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 20 2016

Form C-141
Revised August 8, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Sub **RECEIVED** appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1142155505 OPERATOR Initial Report Final Report

Name of Company: BOPCO, L.P. <i>2160737</i>	Contact: Bradley Blevins
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU 345	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner: Federal	API No. 3001539488
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	35	24S	30E	1350		1550		Eddy

Latitude: 32.177937 Longitude: 103.855171

NATURE OF RELEASE

Type of Release: Produced Water/ Crude Oil	Volume of Release: 8 barrels oil and 12 barrels PW	Volume Recovered: 5 barrels oil and 5 barrels PW
Source of Release: Failed pressure gauge on wellhead	Date and Hour of Occurrence: 1-16-16 @ 10:45am	Date and Hour of Discovery: 1-16-16 @ 11:09am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Heather Patterson	
By Whom? Amy Ruth	Date and Hour 1-16-16 @ 12:32pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
A pressure gauge failed on the wellhead resulting in the release of oil and produced water to the well pad. A vacuum truck was called to the location and was able to recover 10 barrels of fluid.

Describe Area Affected and Cleanup Action Taken.*
The release of oil and produced water remained on the well pad, a vacuum truck was called to the location and was able to recover 10 barrels of fluid. An initial scrape and sampling event will be scheduled as soon as the one call is active.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Bradley Blevins</i>	OIL CONSERVATION DIVISION	
Printed Name: Bradley Blevins	Approved by <i>Mike Bratcher</i> Signed By <i>Mike Bratcher</i> Environmental Specialist:	
Title: Assistant Remediation Foreman	Approval Date: <i>1/21/16</i>	Expiration Date: <i>N/A</i>
E-mail Address: bblevins@basspet.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines	
Date: <i>1-20-16</i> Phone: 432-214-3704	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 2/22/16

2RP-3508