District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

 District IN

 1000 Rio Brazos Rd., Aztec, NM 87410

 District IV

 1220 S. St. Francis Dr., Santa Fe, NM 87505

 I.

 REQUEST

AMENDED REPORT

Submit one copy to appropriate District Office

Oil Conservation Division				
1220 South St. Francis Dr.				
Santa Fe, NM 87505				

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address						² OGRID Number					
Deven Fearmy Production Company 1 P							1.2.	6137			
							" Reason for h	³ Reason for Filing Code/ Effective Date			
333 West Sheridan, Oklahoma City, OK 73102						1	NW / 12/16/15				
API Number 5 Pool			ol Name				⁶ Pool Code				
30-015-42734			Avalon; Bone Spring, East						3713		
⁷ Property C	nde	* Pro	operty Name					9 W	⁹ Well Number		
	3798		Cedar 11 State						1H		
II. ¹⁰ Su	rface Lo	ocation									
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West line Cot		County
L	11	215	27E		1345	South		200	West Eddy		Eddy
¹¹ Bottom Hole Location											
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	the East/West line County		County
no. 1	11	21\$	27E		2265	South		330	East Eddy		Eddy
¹² Lse Code			¹⁴ Gas Ce	muction	meetion 15 C-129 Permit Number 16		16 (C-129 Effective Date ¹⁷ C-129 Expiration			9 Expiration Date
S Code			12/	16/15							
III. Oil	and Ga	s Transpo	rters				•			•	
¹⁸ Transporter			¹⁹ Transporter Name						²⁰ O/G/W		
OGRID and Address											
278421 Holly-Frontier					Oil						
10 Desta Drive, Ste 350W Midland, TX 79710					<u> </u>						

278421	Holly-Frontier	Oil
	10 Desta Drive, Ste 350W Midland, TX 79710	
051618	Enterprise Field Services, LLC	Gas
	P.O. Box 4324 Houston, TX 77210-4324	
	NM OIL CONSERVATION	
а .	ARTESIA DISTRICT	
	JAN 1 4 2016	
	RECEIVED	

IV. Well Completion Data

²¹ Spud Date 5/29/15			²⁴ PBTD 12,244.4'	²⁵ Perforations 7803' - 12,224'	²⁶ DHC, MC		
²⁷ Hole Size	28 Casin	12/16/15 12,293'		et	³⁰ Sacks Cement		
30"		20"			600 sx ClC; Circ 45 bbls		
17-1/2"		13-3/8"			825 sx ClC; Circ 75 bbls		
12-1/4"	10	9-5/8"			1055 sx cmt; Circ 192 sx		
8-3/4"		5-1/2"	12,293'		1890 sx ClH: Circ 0		

Tubing: 2-7/8" & 3-1/2" V. Well Test Data 6675.4' ³¹ Date New Oil ³² Gas Delivery Date ³³ Test Date 34 Test Length ³⁵ Tbg. Pressure ³⁶ Csg. Pressure 12/20/15 12/20/15 24 hrs 12/20/15 497 psi 216 psi ³⁸ Oil ³⁹ Water ⁴⁰ Gas Choke Size ⁴¹ Test Method

556 mcf

	398 bbl	1233 bbl				
" I hereby certify the	at the rules of the Oil	Conservation Division	have			
been complied with and that the information given above is true and						
complete to the best	of my knowledge and	I belief.				
Signature:		$\sum \alpha \beta$	A			

OIL CONSERVATION DIVISION

complete to the best of my knowledge and belief. Signature: DLMLLCL DLAD	Approved by: Macle			
Printed name: Rebecca Deal	Title: Dist TSperior			
Title: Regulatory Compliance Analyst	Approval Date: 1-21-14			
E-mail Address: rebecca.deal@dvn.com				
Date: Phone: 1/13/2016				

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