

NM OIL CORP
ARTESIA DISTRICT

JAN 04 2016

Form 3160-4
(August 2007)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0467930

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator PREMIER OIL & GAS INCORPORATED
Contact: DANIEL A JONES
Mail: dan.jones@premieroilgas.com

8. Lease Name and Well No.
DALE H PARKE A TR 1 36

3. Address ARTESIA, NM 88210

3a. Phone No. (include area code)
Ph: 972-470-0228

9. API Well No.
30-015-39435-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENE 790FNL 420FEL
At top prod interval reported below NENE 790FNL 420FEL
At total depth NENE 790FNL 420FEL

10. Field and Pool, or Exploratory
LOCO HILLS

11. Sec., T., R., M., or Block and Survey
or Area Sec 15 T17S R30E Mer NMP

12. County or Parish
EDDY
13. State
NM

14. Date Spudded
07/03/2015

15. Date T.D. Reached
07/10/2015

16. Date Completed
 D & A Ready to Prod.
10/20/2015

17. Elevations (DF, KB, RT, GL)*
3666 GL

18. Total Depth: MD 6335
TVD

19. Plug Back T.D.: MD 6330
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR DENSITY NEUTRON DLL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	383		1302		0	
11.000	8.625 J55	24.0	0	1315		555		0	
7.875	5.500 J55	17.0	0	6330		655		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		5686						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA YESO	4451	5640	4451 TO 4594	0.400	22	OPEN
B)			4651 TO 4990	0.400	22	OPEN
C)			5245 TO 5640	0.400	22	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4451 TO 4594	6,223 BBLs OF SLICKWATER, 91,901 LBS OF SAND
4651 TO 4990	9,849 BBLs OF SLICKWATER, 157,495 LBS OF SAND
5245 TO 5640	11,040 BBLs OF SLICKWATER, 168,157 LBS OF SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
10/23/2014	10/24/2014	24	→	24.0	50.0	323.0	36.0	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI			→	24	50	323		POW

ACCEPTED FOR RECORD

ELECTRIC PUMPING UNIT

DEC 30 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #322256 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

Reclamation
Date: 4/24/16

AD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	365			RUSTLER	365
YATES	1300	1585		YATES	1300
SEVEN RIVERS	1585	2210		SEVEN RIVERS	1585
QUEEN	2210	2955		QUEEN	2210
SAN ANDRES	2955	4400		SAN ANDRES	2955
GLORIETA YESO	4400	6330		GLORIETA	4400

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (I full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #322256 Verified by the BLM Well Information System.
For PREMIER OIL & GAS INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 12/01/2015 (16DMH0072SE)

Name (please print) DANIEL A JONES Title VICE PRESIDENT

Signature _____ (Electronic Submission) Date 11/02/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****