

NM OIL CONSERVATION
ARTESIA DISTRICT

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

DEC 31 2015
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-42083
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Lone Tree Draw 14 State Com
6. Well Number:
3H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.
9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102
11. Pool name or Wildcat
Carlsbad; Bone Spring, East

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	11	21S	27E		335	South	960	East	Eddy
BIT:	P	14	21S	27E		260	South	680	East	Eddy

13. Date Spudded 4/1/15
14. Date T.D. Reached 4/16/15
15. Date Rig Released 4/20/15
16. Date Completed (Ready to Produce) 1/0/00
17. Elevations (DF and RKB, RT, GR, etc.) 3219.3' GL

18. Total Measured Depth of Well 11860' MD, 6706.38' TVD
19. Plug Back Measured Depth 11764'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run GR/CCL/USIT CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
7150'-11754', Bone Spring, East

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	288'	17-1/2"	540 sx Halcem C; circ 318 sx	
9-5/8"	40#	2745'	12-1/2"	870 sx CIC; circ 167 sx	
5-1/2"	17#	11860'	8-3/4"	1655 sx CIH; circ 0	TOC @ 566'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	5620.5'	

26. Perforation record (interval, size, and number)
7150' - 11754', total 400 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 7150'-11754'
AMOUNT AND KIND MATERIAL USED Acidize and frac in 10 stages. See detailed summary attached.

28. **PRODUCTION**
Date First Production 1/0/00
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing
Date of Test 1/0/00
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 0
Gas - MCF 0
Water - Bbl 0
Gas - Oil Ratio
Flow Tubing Press. psi
Casing Pressure psi
Calculated 24-Hour Rate
Oil - Bbl
Gas - MCF
Water - Bbl
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Rebecca Deal* Printed Name Rebecca Deal Title Regulatory Compliance Analyst Date 12/23/2015
E-mail Address rebecca.deal@dvn.com

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