NM OIL CONSERVATION

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Submit One Copy To Appropriate District 1 2016 Office District I 1625 N. French Dr. Hobbs, NM 88240 Energy, Minerals and Natural Resources	Form C-103
District 1 Energy, Minerals and Natural Resources	January 20, 2011
District II	WELL API NO. 30-015-38501
1301 W. Grand Ave., Artesia, NM 88210 OTE COTTOER VICTOR DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonta Fo. NIM 97505	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Sidewinder
1. Type of Well: Soil Well Gas Well Other SWD	8. Well Number 002H
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator 600 W Illinois Ave, Midland, TX 79701	10. Pool name or Wildcat WC; Bone Spring
4. Well Location	
Unit Letter_D_: _480feet from the North line and 480 feet from the West line	
Section 32 Township 26S Range 29E NMPM County Eddy	a faithful the stand and he common again a sugar and the
11. Elevation (Show whether DR, RKB, RT, GR, et 2994' GR	c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	NT JOB
OTHER:	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE TITLE Senior Regulatory	<u>Analyst</u> DATE <u>1/7/16</u>
TYPE OR PRINT NAME <u>Brian Maiorino</u> E-MAIL: <u>bmaiorino@concho.com</u> PHONE: <u>432-221/0467</u> For State Use Only	
101 Diane Ose Only	
APPROVED BY: DATE 1-19-16 Conditions of Approval (if any):	
Conditions of Approval (if any):	