Farm 3160-5 (April 2004)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOG LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MAI	NAGEMENT	Artesi	5. Lease Seri	al No.	
SUNDRY NOTICES AND RE	PORTS ON WE	rree i	NMNM	191308	
Do not use this form for proposals abandoned well. Use Form 3160 - 3	to drill or to re-e (APD) for such pro	nter an eposals.	6. If Indian	a, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. Arco 5 Fed		
I. Type of Well ☐ Oil Well [II ☐ Gas Well [II ☐ Other]			8. Well Na	· >	
2. Name of Operator Harvey E. Yates Company Marco			Arco 5 Federal #2		
3a. Address Sil Delpw 3b. Phone No. (include area code)			9. API Wo 300152		
PO-BOX-1933 ROSWELL NM 88202-1933 575.623.6601			10. Field and Pool, or Exploratory Area Shugart; Bone Spring North		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State		
2310' FNL & 2310' FEL, Sec. 5 SWNE, T18S, R31E			Eddy, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R			<u> </u>		
			EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYF	PE OF ACTION			
✓ Notice of Intent	Deepen	Production (St	art/Resume)	Water Shut-Off	
	Fracture Treat	Reclamation		Well Integrity Other Change of Operator	
Subsequent Report Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily At	vandon	V (Aner Change of Operator	
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposal	·		
13. Describe Proposed or Completed Operation (clearly state all perf If the proposal is to deepen directionally or recomplete horizonta Attach the Bond under which the work will be performed or prov following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) This is a notification of Change of Operator on the about Matador Production Company, as new operator, accept conducted on this lease or portion of lease described.	Ily, give subsurface location vide the Bond No. on file went results in a multiple compile filed only after all requirer we referenced well.	is and measured and truith BLM/BIA. Required letion or recompletion in ments, including reclam	e vertical depth ed subsequent n in a new interval ation, have been	is of all pertinent markers and zones. eports shall be filed within 30 days 1, a Form 3160-4 shall be filed once in completed, and the operator has	
5400 LBJ Freeway, Suite 1500 ART	CONSERVATIO ESIA DISTRICT	N SEE AT	ra <i>c</i> he	'D FOR	
JA	AN 19 2016	CONDIT	I DIKOIT	OF APPROVAL	
Change of Operator Effective 3/1/2015			bled for I		
, , , , , , , , , , , , , , , , , , ,	RECEIVED	(2/)	MMOCD		
14. I hereby certify that the foregoing is true and correct			7	4/	
Name (Printed/Typed) Tammy R. Link	. Title Pr	oduction Tech			
Signature Carry V. List	Date		2/27/2015	/Eb/1/	
THIS SPACE FOR	FEDERAL OR ST	TATÉ OFFICE	USE	X	
Approved by Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a States any false fictitions or featible to statements or representations.	does not warrant or in the subject lease Of	tie PALEAU	JAN 1 OF LAND () ISBAD FIE	2016 AENT department or agency of the United	

Matador Production Company January 12, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 011216