Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-35749
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I C, 1997 87505	6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	TICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101)FOR SUCH	7. Lease Name or Unit Agreement Name Sweet Pea SWD
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other SWD	8. Well Number 001
2. Name of Operator TLT SWD, LLC		9. OGRID Number 287481
3. Address of Operator PO BOX 1906, HOBBS, NM 8824	41	10. Pool name or Wildcat SWD; Bell Canyon-Cherry Canyon
4. Well Location		······································
Unit Letter L : 1980 feet from the South line and 660 feet from the West line		
Section 2	Township 23S Range 31E	NMPM Eddy County
	11. Elevation (Show whether DR; RKB, RT, GR, etc. 3411 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SEQUENT REPORT OF:
	<b>= - - - - - - - - - -</b>	
PULL OR ALTER CASING	— — —	—
CLOSED-LOOP SYSTEM		
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
This well was approved under order SWD -1140-B on December 29, 2015 to dispose in the Cherry Canyon via perforations 4600'-5850'.		
TLT SWD, LLC is requesting additional perforations below in between the above mentioned top and bottom perforations:		
5820'-5850'; 5770'-5790'; 5480'-5500' WE'L MUST BE TESTED AND PASS AN MIT PROSSURE 5400'-5420'; 5340'-5360'; 5270'-5290' TEST BEFORE IT CAN BE LETARNED TO INJUSTICON. 5200'-5220'; 5080'-5100'; 4790'-4810' CONTACT PULLARDINGE TO WITNESS THE TEST. PT UNIO		
5200'-5220'; 5080'-5100'; 479	10'-4810' CONTACT RICHARDINGE TO	LUTNESS THE REST.
All above @ 4 spf via 3 ½" tubing.	Acidize if necessary. Return well to SWD under the ter	
		NM OIL CONSERVATION ARTESIA DISTRICT
		JAN <b>1 9</b> 2016
		JAN 19 2010
Spud Date:	Rig Release Date:	RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE_	-Afres K TITLEAgent	DATE01/15/16
Type or print nameM.Y. Merchant E-mail address:mymerch@penrocoil.com PHONE: _575-492-1236		
For State Use Only Man 1		
APPROVED BY:	Ol TITLE DIST Depler	DATE 1/20/2016
Conditions of Approval (if any):		