- COCD						
	Form 3160-5 (August 2007) UNITED STATES NMOCD DEPARTMENT OF THE INTERIOR Artesia			a	FORM APPROVED OMB NO. 1004-0135	
	DI Z	EPARTMENT OF THE E UREAU OF LAND MANA	GEMENT ATTEST		Expires: July 31, 2010	
	SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease S NMNN		
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				n, Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				or CA/Agreement, Name and/or No.	
	1. Type of Welt	her		8. Well Na MARQI	me and No. JARDT FEDERAL 17H	
	2. Name of Operator CIMAREX ENERGY COMPA	.Contact: NY OF CO-Mail: tstathem@	TERRI STATHEM cimarex.com	9. API We 30-015	II No. 5-42646-00-X1	
	3a. Address 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346		3b. Phone No. (include area co Ph: 432-620-1936	ode) 10. Field a WILDO	10. Field and Pool, or Exploratory WILDCAT	
	4. Location of Well (Fuotage, Sec., 7	. R., M., or Survey Description	)	H. County	or Parish, and State	
٩	Sec 12 T25S R26E SWSE 330FSL 1650FEL 32,081702 N Lat, 104.143563 W Lon			- EDDY COUNTY, NM		
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	TYPE OF SUBMISSION		TYPE OF ACTION			
	□ Notice of Intent	🗖 Acidize	Deepen	Production (Start/R	esume) 🔲 Water Shut-Off	
	Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
		Casing Repair	New Construction	Recomplete	Drilling Operations	
	Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	Temporarily Aband Water Disposal	on	
	DRILLING OPS 11-02-15 Spud well. 11-03-15 TD 17-1/2" hole @ 460'. RIH w/ 13-3/8" 48#, J55 csg & set @ 460'. Mix & pump 515 sx Class C, 14.8 ppg, 1.33 yld. Circ 190 sx to surf. WOC 8+ hrs. 11-04-15 Test csg to 1500 psi for 30 mins. Ok. 11-05-15 TD 12-1/4" hole @ 1924'. RIH w/ 9-5/8", 36#, J55, LTC csg & set @ 1924'. Mix & pump cement lead: 536 sx Class C, 13.5 ppg, 1.80 yld; tail w/ 160 sx Class C, 14.8 ppg, 1.33 yld. Circ 250 sx to surf. WOC 8+ hrs. 11-06-15 Test csg to 1500 psi for 30 mins. OK. 11-06-15 Test csg to 1500 psi for 30 mins. OK. 11-08-15 TD 8-3/4" vertical hole @ 6717'. TIH w/ curve assembly. 11-10-15 TD 8-3/4" curve @ 7587'. TOH w/ curve assembly. TIH w/ 8-1/2" lateral assembly. KO lateral. RECEIVED					
:	14. Thereby certify that the foregoing is true and correct.					
	Electronic Submission #327322 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 12/30/2015 (16PP0041SE)					
	Com			AGER REGULATORY CO		
	Com Name(Printed/Typed) TERRIST		Title MAN	ACCULATOR/ CC	MPLIANCE	
			Title MAN	COTTUT N POLO	ECORDI	
		ATHEM	Date 12/28	COEPTED FOR R	1 <del>/ //</del>	
-	Name (Printed/Typed) TERRI ST	ATHEM	A	COEPTED FOR R		
-	Name (Printed/Typed) TERR! ST Signature (Electronic S	ATHEM	R FEDERAL OR STAT	COEPTED FOR R	CØRØ ////	
	Name (Printed/Typed)       TERR! ST         Signature       (Electronic S         Approved By	ATHEM ubmission) THIS SPACE FO	R FEDERAL OR STAT	CQEPIED FOR R	CORD MANN Date	
(	Name (Printed/Typed) TERR! ST Signature (Electronic S	ATHEM ubmission) THIS SPACE FO	R FEDERAL OR STAT	COEPTED FOR R	CORD MANN Date	
( 0 1	Name (Printed/Typed) TERR! ST Signature (Electronic S Approved By Conditions of approval, if any, are attached perify that the applicant holds legal or equ	ATHEM ubmission) THIS SPACE FO the Approval of this notice does itable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a c	R FEDERAL OR STAT	EDEFICE USE / 2015 EDEFICE USE / 2016 EDEFICE USE / 2016 CARLSBAD FIELD OFFIC	CORD MANN Date	
( 0 1	Name (Printed/Typed)       TERR! ST         Signature       (Electronic S	ATHEM ubmission) THIS SPACE FO I. Approval of this notice does itable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a c tatements or representations as	R FEDERAL OR STAT	CUEPTIED FOR R 12015 EDFFICE USE 1. 2010 EUREAL OF LAND MANAGE CARLSBAD FIELD OFFIC ind willfully to make to any depain.	CORD MANN Date MENN E	

## Additional data for EC transaction #327322 that would not fit on the form

## 32. Additional remarks, continued

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11-12-15 TD 8-1/2" hole @ 11805'. POOH & LDDP. 11-13-15 RIH w/ 5-1/2", 17#, L-80, BTC LTC csg & set @ 11805". Mix & pump lead: 815 sx Class TLW, 11.0 ppg, 2.77 yld; tail w/ 1305 sx Class H, 14.5 ppg, 1.2 yld. Circ 150 sx to surf. 11-14-15 RD & release rig.