

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-23243</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>WS OIL AND GAS OPERATING. LLC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>PO BOX 5375, Midland, TX 79704</b>		7. Lease Name or Unit Agreement Name <b>TURKEY TRACK SEC 3 UNIT</b>
4. Well Location Unit Letter B : 990 feet from the N line and 1670 feet from the E line Section 3 Township 19S Range 29E NMPM County EDDY		8. Well Number 022
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>370922</b>
		10. Pool name or Wildcat Turkey Track 7 RVRS QU GB SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	RETURN TO PRODUCTION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

NM OIL CONSERVATION  
ARTESIA DISTRICT

JAN 19 2016

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE: 1/13/2016

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: D. Wade TITLE Dist. Supervisor DATE 1/20/2016

Conditions of Approval (if any):

12/16/15

MOVED IN RIG. SPOTTED RIG AND STARTED RIGGING UP. TEE SEAL UNDER RIG STARTED SINKING DUE TO SOFT SAND IN FRONT OF WELL. TRIED TO RIG UP FROM THE WEST SIDE. SAME RESULTS. CALLED FOR MATTING BOARD. SDON.

12/17/15

RU RIG. UNHANG WELL, PULL UP TO UNSEAT PUMP, FELT LIKE PARTED RODS. POOH WITH RODS. TUBING PUMP IN WELL, POOH WITH PLUNGER. CLEANED THREAD ON BOTTOM OF PLUNGER TO CATCH STANDING VALVE. RIH, SCREWED ON TO STANDING VALVE AND PULL BACK OUT OF THE HOLE WITH PLUNGER AND SV. PREP FOR TUBING. TOP NUT ON WELLHEAD WAS DRY AND TIGHT. TOOK AN HOUR TO BACK OFF TOP CAP. ND WELLHEAD. NU BOP. POOH LAYING DOWN 93 JTS 2-3/8" TUBING. BOTTOM 1/2 OF STRING PITTED AND HAD 1/2 DOLLAR SIZE HOLES. TALLIED TUBING. EOT WAS 2955'. SWI. SDON DUE TO WIND.

NOTE: WORKING BARREL IN GOOD CONDITION. REPLACED SOME PLUNGER AND STANDING VALVE

PARTS TO TO WEAR AND PITTING ON TOP OF PLUNGER. ALL RODS LOOKED OK.

12/18/15

OFF LOADED AND TALLIED 2-3/8" BLUE BAND TUBING. PU AND RIH WITH 3-7/8" BIT, 4-1/2" CASING SCRAPER ON 2-3/8" EUE RD J55 TUBING TO 2974'. POOH WITH BIT AND SCRAPER. RIH WITH 2-3/8" PRODUCTION BHA, EOT 2866'. ND WELLHEAD. NU BOP. PREP FOR RODS RIH WITH STANDING VALVE, PLUNGER AND ROD. SEATED STANDING VALVE AND BACKED OFF STANDING VALVE. SPACED OUT ROD AND HWO. WELL PUMPED UP IN 5 MINS. INSTALLED TEE AND VALVE IN FLOWLINE. CLEANED CHECK VALVES (GOOD). INSTALLED NEW CASING VALVE AND HELP CHEMICAL TRUCK DRIVER DUMP CHEMICAL DOWN CASING. RDMO. WELL PUMPING TO BATTERY.

TUBING		
KB	6.00'	6.00'
91 JTS 2-3/8" EUE 8RD J55 TUBING	2843.11'	2849.11'
1 2-3/8" J55 LIFT SUB	4.00'	2853.11'
2-3/8" WORKING BARREL	12.00'	2865.11'
SEATING NIPPLE	.80'	2865.91'
1-1/4" X 16' POLISH ROD WITH 1-1/2" LINER	11.00'	
2'-4' X 3/4" PONY SUBS	6.00'	
94 X 3/4" RODS	2350.00'	
20 X 7/8" RODS	500.00'	
PLUNGER	4.00'	