Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD Artesia

FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NMLC062052 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. Hudson II Federal 1. Type of Well Oil Well(1) Gas Well DD 8. Well Name and No. Hudson 11 Federal #2 2. Name of Operator Harvey R. Ystes Company Mark 9 API Well No. Suc below ROSWELLINM 88202-1933 3001525740 3a. Address 3b. Phone No. (include area code) PO-BOX-1933-575.623.6601 10. Field and Pool, or Exploratory Area Tamano; Bone Spring 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1980' FNL & 660' FEL, Sec. 11 SENE, T18S, R31E Eddy, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) **Deepen** Water Shut-Off Notice of Intent Alter Casing Reclamation Well Integrity Fracture Treat Other Change of Operator Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Water Disposal Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) This is a notification of Change of Operator on the above referenced well. Matador Production Company, as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operatings conducted on this lease or portion of lease described. BLM Bond No. NMB001079, Surety Bond No-RLB0015172 **Matador Production Company** One Lincoln Centre NM OIL CONSERVATION 5400 LBJ Freeway, Suite 1500 SEE ATTACHED FOR ARTESIA DISTRICT Dallas, TX 75240 CONDITIONS OF APPROVAL JAN **19** 2016 Change of Operator Effective 3/1/2015 RECEIVED NMOCD 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tammy R. Link Title Production Tech Signature THIS SPACE FOR FEDERAL OR STATE Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Matador Production Company January 11, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 011116